NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES

			Base	Net	Basic		Storm	Pension	Revenue	Attorney	Solar		Net Metering		2017 Tax Act		Base	Transition		Energy	Energy	Net Energy		Distributed Solar	Base	Transmission	Net		
Rate	Blocks	MDPU No.	Distribution Charge	CapEx Factor	Service Adjmt	Res Assist Adjmt	Replenishment Adjmt	PBOP Adjmt	Decoupling Mechanism	Genl Cons. Expenses	Cost Adjmt	Distribution Adjmt	Recovery Surcharge	Energy Recovery	Credit Factor	Net Dist. Rate	Transition Charge	Charge Adjmt	Net Transition Charge	Efficiency Recon. Factor	Efficiency Charge	Efficiency Charge	Renewables Charge	(SMART) Charge	Transmission Charge	Charge Adjmt	Transmission Charge	Cable Fac. Surcharge	Retail Delivery Price
	Dicks		Ciningo	Tuctor	7 Kojiik	/ tojiit	7 KOJIIK	, tojiit	месиинын	Lapener	, wjiin	7 Kojiik	Burchinge	Recovery	ructor		Charge	7 Kijiik	Cinnge	Accou. Fuctor	Charge	Ciningo	Charge	Cinigo	Charge	7 Kojiik	Синдо	Durenange	
	Cust. Chge. All kWh -S	588	\$5.50	60 00500	(60.001.45)	60.00560	60.00266	60.00103	60.00250	60 00000	60 00025	60 00020	60 00050	60,00007	(60 00022)	\$5.50	(60,00004)	(60,00010)	(60.00102)	60.01526	60 00250	60.01706	\$0,00050	60.00146	60.03340	(60.0017.0	60.02164	60 00027	\$5.50
	All kWh -S All kWh -W				(\$0.00145) (\$0.00145)		\$0.00266 \$0.00266	\$0.00193 \$0.00193	\$0.00250 \$0.00250	\$0.00000	\$0.00035 \$0.00035	\$0.00030 \$0.00030	\$0.00859 \$0.00859	\$0.00087 \$0.00087	(\$0.00032) (\$0.00032)	\$0.06582 \$0.06582	(\$0.00084) (\$0.00084)	(\$0.00019) (\$0.00019)			\$0.00250 \$0.00250	\$0.01786 \$0.01786	\$0.00050	\$0.00146 \$0.00146	\$0.03340 \$0.03340	(\$0.00176) (\$0.00176)	\$0.03164 \$0.03164	\$0.00937 \$0.00513	\$0.12562 \$0.12138
	Farm Discount		(10%)												,		,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	((10%)
Last C	iange		10/1/18	3/1/19	3/1/19	3/1/19	7/1/14	3/1/19	3/1/19	3/1/19	3/1/19	5/1/18	3/1/19	3/1/19	3/1/19	3/1/19	3/1/19	3/1/19	3/1/19	5/1/18	1/1/03	5/1/18	1/1/03	1/1/19	3/1/19	3/1/19	3/1/19	1/1/16	3/1/19
R-2	Cust, Chge.	589	\$5.50													\$5.50													\$5.50
	All kWh -S				(\$0.00145)		\$0.00266	\$0.00193	\$0.00250	\$0.00000	\$0.00035	\$0.00030	\$0.00859	\$0.00087	(\$0.00032)			(\$0.00019)			\$0.00250	\$0.00495	\$0.00050	\$0.00146	\$0.03340	(\$0.00176)	\$0.03164	\$0.00534	\$0.10868
	All kWh -W			\$0.00590	(\$0.00145)	\$0.00560	\$0.00266	\$0.00193	\$0.00250	\$0.00000	\$0.00035	\$0.00030	\$0.00859	\$0.00087	(\$0.00032)	\$0.06582	(\$0.00084)	(\$0.00019)	(\$0.00103)	\$0.00245	\$0.00250	\$0.00495	\$0.00050	\$0.00146	\$0.03340	(\$0.00176)	\$0.03164	\$0.00317	\$0.10651
	Farm Discount Low Income Discount		(10%)																										(10%) (29%)
Last C			10/1/18	3/1/19	3/1/19	3/1/19	7/1/14	3/1/19	3/1/19	3/1/19	3/1/19	5/1/18	3/1/19	3/1/19	3/1/19	3/1/19	3/1/19	3/1/19	3/1/19	5/1/18	1/1/03	5/1/18	1/1/03	1/1/19	3/1/19	3/1/19	3/1/19	1/1/16	3/1/19
n. 4	G . G	500	620.00													620.00													620.00
	Cust. Chge. Peak -S	590	\$20.00 \$0.10901	\$0.00837	(\$0.00195)	\$0.00753	\$0.00320	\$0.00272	\$0.00336	\$0.00000	\$0.00046	\$0.00041	\$0.01154	\$0.00087	(\$0.00042)	\$20.00 \$0.14510	(\$0.00084)	(\$0.00013)	(\$0.00097)	\$0.01536	\$0.00250	\$0.01786	\$0.00050	\$0.00197	\$0.01977	(\$0.00104)	\$0.01873	\$0.00000	\$20.00 \$0.18319
	Off Peak -S				(\$0.00195)		\$0.00320	\$0.00272	\$0.00336	\$0.00000	\$0.00046	\$0.00041	\$0.01154	\$0.00087	(\$0.00042)	\$0.04555	(\$0.00084)	(\$0.00013)			\$0.00250	\$0.01786	\$0.00050	\$0.00197	\$0.01977	(\$0.00104)	\$0.01873	\$0.00000	\$0.08364
	Peak -W		\$0.10901		(\$0.00195)	40100166	\$0.00320	\$0.00272	\$0.00336	\$0.00000	\$0.00046	\$0.00041	\$0.01154	\$0.00087	(\$0.00042)	\$0.14510	(\$0.00084)	(\$0.00013)		\$0.01536	\$0.00250	\$0.01786	\$0.00050	\$0.00197	\$0.01977	(\$0.00104)	\$0.01873	\$0.00000	\$0.18319
	Off Peak -W Farm Discount		\$0.00946	\$0.00837	(\$0.00195)	\$0.00753	\$0.00320	\$0.00272	\$0.00336	\$0.00000	\$0.00046	\$0.00041	\$0.01154	\$0.00087	(\$0.00042)	\$0.04555	(\$0.00084)	(\$0.00013)	(\$0.00097)	\$0.01536	\$0.00250	\$0.01786	\$0.00050	\$0.00197	\$0.01977	(\$0.00104)	\$0.01873	\$0.00000	\$0.08364 (10%)
Last C			10/1/18	3/1/19	3/1/19	3/1/19	7/1/14	3/1/19	3/1/19	3/1/19	3/1/19	5/1/18	3/1/19	3/1/19	3/1/19	3/1/19	3/1/19	3/1/19	3/1/19	5/1/18	1/1/03	5/1/18	1/1/03	1/1/19	3/1/19	3/1/19	3/1/19	1/1/16	3/1/19
G-1	Cust. Chge. Unmetered	591	\$10.00 \$7.50													\$10.00 \$7.50													\$10.00 \$7.50
	All kWh -S			\$0.00441	(\$0.00113)	\$0.00436	\$0.00359	\$0.00156	\$0.00195	\$0.00000	\$0.00026	\$0.00022	\$0.00669	\$0.00087	(\$0.00024)	\$0.05489	(\$0.00084)	(\$0.00019)	(\$0.00103)	\$0.00390	\$0.00250	\$0.00640	\$0.00050	\$0.00114	\$0.02409	(\$0.00127)	\$0.02282	\$0.00987	\$0.09459
	All kWh -W			\$0.00441	(\$0.00113)	\$0.00436	\$0.00359	\$0.00156	\$0.00195	\$0.00000	\$0.00026	\$0.00022	\$0.00669	\$0.00087	(\$0.00024)	\$0.05489	(\$0.00084)	(\$0.00019)	(\$0.00103)	\$0.00390	\$0.00250	\$0.00640	\$0.00050	\$0.00114	\$0.02409	(\$0.00127)	\$0.02282	\$0.00861	\$0.09333
	Farm Discount Minimum Bill (kVA)		(10%) \$2.11																										(10%) \$2.11
Last C			10/1/18	3/1/19	3/1/19	3/1/19	7/1/14	3/1/19	3/1/19	3/1/19	3/1/19	5/1/18	3/1/19	3/1/19	3/1/19	3/1/19	3/1/19	3/1/19	3/1/19	5/1/18	1/1/03	5/1/18	1/1/03	1/1/19	3/1/19	3/1/19	3/1/19	1/1/16	3/1/19
G-2	Cust. Chge. Demand	592	\$25.00 \$8.50													\$25.00 \$8.50													\$25.00 \$8.50
	All kWh -S			\$0.00363	(\$0.00085)	\$0.00327	\$0.00168	\$0.00116	\$0.00146	\$0.00000	\$0.00019	\$0.00016	\$0.00503	\$0.00087	(\$0.00018)	\$0.01938	(\$0.00084)	(\$0.00017)	(\$0.00101)	\$0.00390	\$0.00250	\$0.00640	\$0.00050	\$0.00086	\$0.02240	(\$0.00118)	\$0.02122	\$0.01344	\$0.06079
	All kWh -W			\$0.00363	(\$0.00085)	\$0.00327	\$0.00168	\$0.00116	\$0.00146	\$0.00000	\$0.00019	\$0.00016	\$0.00503	\$0.00087	(\$0.00018)	\$0.01938	(\$0.00084)	(\$0.00017)	(\$0.00101)	\$0.00390	\$0.00250	\$0.00640	\$0.00050	\$0.00086	\$0.02240	(\$0.00118)	\$0.02122	\$0.01049	\$0.05784
	Farm Discount High Voltage Metering		(10%)																										(10%) (1%)
	High Voltage Delivery		(\$0.52)																										(\$0.52)
Last C	ange		10/1/18	3/1/19	3/1/19	3/1/19	7/1/14	3/1/19	3/1/19	3/1/19	3/1/19	5/1/18	3/1/19	3/1/19	3/1/19	3/1/19	3/1/19	3/1/19	3/1/19	5/1/18	1/1/03	5/1/18	1/1/03	1/1/19	3/1/19	3/1/19	3/1/19	1/1/16	3/1/19
G-3	Cust, Chge.	593	\$223.00													\$223.00													\$223.00
0.5	Demand	3,3	\$5.76													\$5.76													\$5.76
	Peak kWh-S		\$0.00600		(\$0.00053)		\$0.00133	\$0.00069	\$0.00091	\$0.00000	\$0.00012	\$0.00010	\$0.00315	\$0.00087	(\$0.00011)	\$0.01694	(\$0.00084)	(\$0.00011)			\$0.00250	\$0.00640	\$0.00050	\$0.00053	\$0.02178	(\$0.00115)	\$0.02063	\$0.00910	\$0.05315
	Off Peak kWh-S Peak kWh -W				(\$0.00053) (\$0.00053)		\$0.00133 \$0.00133	\$0.00069 \$0.00069	\$0.00091 \$0.00091	\$0.00000	\$0.00012 \$0.00012	\$0.00010 \$0.00010	\$0.00315 \$0.00315	\$0.00087 \$0.00087	(\$0.00011) (\$0.00011)	\$0.01094 \$0.01694	(\$0.00084) (\$0.00084)	(\$0.00011) (\$0.00011)	(\$0.00095) (\$0.00095)	\$0.00390 \$0.00390	\$0.00250 \$0.00250	\$0.00640 \$0.00640	\$0.00050 \$0.00050	\$0.00053 \$0.00053	\$0.02178 \$0.02178	(\$0.00115) (\$0.00115)	\$0.02063 \$0.02063	\$0.00910 \$0.00702	\$0.04715 \$0.05107
	Off Peak kWh -W		\$0.00000		(\$0.00053)		\$0.00133	\$0.00069	\$0.00091	\$0.00000	\$0.00012	\$0.00010	\$0.00315	\$0.00087	(\$0.00011)	\$0.01094	(\$0.00084)	(\$0.00011)			\$0.00250	\$0.00640	\$0.00050	\$0.00053	\$0.02178	(\$0.00115)	\$0.02063	\$0.00702	\$0.04507
	Farm Discount		(10%)																										(10%)
	High Voltage Metering		(1%) (\$0.52)																										(1%) (\$0.52)
	High Voltage Delivery High Voltage -115kV De	l elivery	(\$0.52)																										(\$0.52)
	2nd Feeder Service	*	\$5.15																										
Last Ci	2nd Feeder Service w/ A	dd'l Transforn	\$5.67 10/1/18	3/1/19	3/1/19	3/1/19	7/1/14	3/1/19	3/1/19	3/1/19	3/1/19	5/1/18	3/1/19	3/1/19	3/1/19	3/1/19	3/1/19	3/1/19	3/1/19	5/1/18	1/1/03	5/1/18	1/1/03	1/1/19	3/1/19	3/1/19	3/1/19	1/1/16	\$5.67 3/1/19
Last C	unge		10/1/18	3/1/19	3/1/19	3/1/19	//1/14	3/1/19	3/1/19	3/1/19	3/1/19	3/1/18	3/1/19	3/1/19	3/1/19	3/1/19	3/1/19	3/1/19	3/1/19	3/1/18	1/1/03	3/1/18	1/1/03	1/1/19	3/1/19	3/1/19	3/1/19	1/1/10	3/1/19
	Reg. kWh	597		\$0.02567	(\$0.00119)	\$0.00458	\$0.00217	\$0.00649	\$0.00204	\$0.00000	\$0.00030	\$0.00022	\$0.00702	\$0.00087	(\$0.00027)	\$0.08561	(\$0.00084)	(\$0.00019)	(\$0.00103)	\$0.00390	\$0.00250	\$0.00640	\$0.00050	\$0.00120	\$0.02426	(\$0.00128)	\$0.02298	\$0.00226	\$0.11792
Last C	Farm Discount		(10%) 10/1/18	3/1/19	3/1/19	3/1/19	7/1/14	3/1/19	3/1/19	3/1/19	3/1/19	5/1/18	3/1/19	3/1/19	3/1/19	3/1/19	3/1/19	3/1/19	3/1/19	5/1/18	1/1/03	5/1/18	1/1/03	1/1/19	3/1/19	3/1/19	3/1/19	1/1/16	3/1/19
Lust Ci	unge		10/1/10	3/1/19	3/1/19	3/1/19	//1/14	3/1/19	3/1/19	3/1/19	3/1/19	J/1/10	3/1/19	3/1/19	3/1/19	3/1/19	3/1/19	3/1/19	3/1/19	3/1/10	1/1/03	3/1/10	1/1/03	1/1/19	3/1/19	3/1/19	3/1/19	1/1/10	3/1/19
S-1		606			(\$0.00119)		\$0.00217	\$0.00649	\$0.00204	\$0.00000	\$0.00030	\$0.00022	\$0.00702	\$0.00087	(\$0.00027)	\$0.04790	(\$0.00084)	(\$0.00019)			\$0.00250	\$0.00640	\$0.00050	\$0.00120	\$0.02426	(\$0.00128)	\$0.02298	\$0.00226	\$0.08021
S-2 S-3	for fixture prices see Individual Tariffs	607			(\$0.00119)		\$0.00217	\$0.00649	\$0.00204	\$0.00000	\$0.00030	\$0.00022	\$0.00702	\$0.00087	(\$0.00027)	\$0.04790	(\$0.00084)	(\$0.00019)	(\$0.00103)		\$0.00250 \$0.00250	\$0.00640	\$0.00050	\$0.00120 \$0.00120	\$0.02426	(\$0.00128)	\$0.02298	\$0.00226 \$0.00226	\$0.08021 \$0.08021
S-3 S-6	maividuai Tariffs	608 609			(\$0.00119) (\$0.00119)		\$0.00217 \$0.00217	\$0.00649 \$0.00649	\$0.00204 \$0.00204	\$0.00000	\$0.00030 \$0.00030	\$0.00022 \$0.00022	\$0.00702 \$0.00702	\$0.00087 \$0.00087	(\$0.00027) (\$0.00027)	\$0.04790 \$0.04790	(\$0.00084) (\$0.00084)	(\$0.00019) (\$0.00019)			\$0.00250 \$0.00250	\$0.00640 \$0.00640	\$0.00050 \$0.00050	\$0.00120 \$0.00120	\$0.02426 \$0.02426	(\$0.00128) (\$0.00128)	\$0.02298 \$0.02298	\$0.00226 \$0.00226	\$0.08021 \$0.08021
	Farm Discount	007	(10%)												,		,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,											(10%)
Last C	ange	l	10/1/18	3/1/19	3/1/19	3/1/19	7/1/14	3/1/19	3/1/19	3/1/19	3/1/19	5/1/18	3/1/19	3/1/19	3/1/19	3/1/19	3/1/19	3/1/19	3/1/19	5/1/18	1/1/03	5/1/18	1/1/03	1/1/19	3/1/19	3/1/19	3/1/19	1/1/16	3/1/19
	Issued by:	Marcy I Rec																									Effective		March 1 2019

Issued by: Marcy L Reed
February 28, 2019
Issued: February 28, 2019

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NANTUCKET ELECTRIC COMPANY SUMMARY OF BASIC SERVICE RATES

Customer Group	Component	Fixed Price	Variable Price Option									
(Rate)		Option	November 18	December 18	January 19	February 19	March 19	April 19	Last Change			
Residential	Base Basic Service Rate	\$0.13475	\$0.11356	\$0.13012	\$0.15559	\$0.15752	\$0.12415	\$0.11388	11/1/18			
(R-1, R-2, R-4)	Basic Service Admin Cost Adjmt	\$0.00170	\$0.00170	\$0.00170	\$0.00170	\$0.00170	\$0.00170	\$0.00170	5/1/18			
	Smart Grid Customer Cost Adjmt	\$0.00073	\$0.00073	\$0.00073	\$0.00073	\$0.00073	\$0.00073	\$0.00073	5/1/18			
	Total Billed Basic Service Rate	\$0.13718	\$0.11599	\$0.13255	\$0.15802	\$0.15995	\$0.12658	\$0.11631	11/1/18			
Commercial	Base Basic Service Rate	\$0.13000	\$0.10999	\$0.13061	\$0.15175	\$0.15481	\$0.12049	\$0.10744	11/1/18			
(G-1, S-1, S-2, S-3, S-5, S-6)	Basic Service Admin Cost Adjmt	\$0.00101	\$0.00101	\$0.00101	\$0.00101	\$0.00101	\$0.00101	\$0.00101	5/1/18			
	Smart Grid Customer Cost Adjmt	<u>\$0.00065</u>	<u>\$0.00065</u>	<u>\$0.00065</u>	<u>\$0.00065</u>	<u>\$0.00065</u>	<u>\$0.00065</u>	<u>\$0.00065</u>	5/1/18			
	Total Billed Basic Service Rate	\$0.13166	\$0.11165	\$0.13227	\$0.15341	\$0.15647	\$0.12215	\$0.10910	11/1/18			
Industrial (SEMA)	Base Basic Service Rate	\$0.16383	n/a	n/a	n/a	\$0.19250	\$0.16032	\$0.13736	2/1/19			
(G-2, G-3)	Basic Service Admin Cost Adjmt	\$0.00058	n/a	n/a	n/a	\$0.00058	\$0.00058	\$0.00058	5/1/18			
	Smart Grid Customer Cost Adjmt	\$0.00084	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>	\$0.00084	<u>\$0.00084</u>	\$0.00084	5/1/18			
	Total Billed Basic Service Rate	\$0.16525	n/a	n/a	n/a	\$0.19392	\$0.16174	\$0.13878	2/1/19			

Issued by: Marcy L. Reed President

Effective: Issued:

March 1, 2019 February 28, 2019