

NANTUCKET ELECTRIC COMPANY
 SUMMARY OF ELECTRIC DELIVERY SERVICE RATES
 RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Net Distribution Rate (Sheet 2)	Base Transition Charge	Transition Charge Adjnt Factor	Net Transition Charge	Energy Efficiency Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Base Transmission Charge	Transmission Service Cost Adjnt Factor	Net Transmission Charge	Cable Facilities Surcharge	Retail Delivery Price
R-1	Cust. Chge. All kWh Farm Discount <i>Last Change</i>	652	\$7.00 \$0.09332 (10%) 3/1/24	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.02395	\$0.00250	\$0.02645	\$0.00050	\$0.00681	\$0.00018	\$0.04183	(\$0.00083)	\$0.04100	\$0.00349	\$7.00 \$0.17125 (10%) 3/1/24
R-2	Cust. Chge. All kWh Farm Discount Low Income Discount <i>Last Change</i>	653	\$7.00 \$0.09332 (10%) (32%) 3/1/24	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00302	\$0.00250	\$0.00552	\$0.00050	\$0.00681	\$0.00018	\$0.04183	(\$0.00083)	\$0.04100	\$0.00157	\$7.00 \$0.14840 (10%) (32%) 3/1/24
S-5	All kWh Farm Discount <i>Last Change</i>	629	\$0.08180 (10%) 3/1/24	(\$0.00051)	(\$0.00003)	(\$0.00054)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00867	\$0.00019	\$0.04307	(\$0.00085)	\$0.04222	\$0.00120	\$0.14783 (10%) 3/1/24
S-1 S-2 S-3 S-6	for fixture prices see Individual Tariffs Farm Discount <i>Last Change</i>	662 663 664 665	\$0.02801 \$0.02801 \$0.02801 \$0.02801 (10%) 3/1/24	(\$0.00051)	(\$0.00003)	(\$0.00054)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00867	\$0.00019	\$0.04307	(\$0.00085)	\$0.04222	\$0.00120	\$0.09404 \$0.09404 \$0.09404 \$0.09404 (10%) 3/1/24

Issued by: Lisa Wieland
 President

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 SUMMARY OF ELECTRIC DELIVERY SERVICE RATES
 NET DISTRIBUTION RATE
 RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Base Distribution Charge	Basic Service Adjmt Factor	Residential Assistance Adjmt Factor	Storm Fund Replenishment Factor	Pension PBOP Adjmt Factor	Revenue Decoupling Mechanism Adjmt Factor	Attorney General Cons. Expenses Adjmt Factor	Solar Cost Adjmt Factor	Smart Grid Distribution Adjmt Factor	Net Metering Recovery Surcharge	Long-Term Renew. Energy Contract Adjmt Factor	Vegetation Management Factor	Vegetation Reconciliation Factor	Tax Act Credit Factor	Grid Modernization Factor	Exogenous Storm Fund Factor	Net Distribution Rate
R-1	Cust. Chge. All kWh Farm Discount	652	\$7.00 \$0.06043 (10%)	(\$0.00057)	\$0.00976	\$0.00301	(\$0.00145)	\$0.00226	\$0.00003	\$0.00046	\$0.00000	\$0.01767	\$0.00013	\$0.00048	(\$0.00004)	(\$0.00080)	\$0.00103	\$0.00092	\$7.00 \$0.09332 (10%)
	<i>Last Change</i>		<i>10/1/23</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>11/1/19</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>5/1/22</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>5/1/23</i>	<i>10/1/23</i>	<i>3/1/24</i>
R-2	Cust. Chge. All kWh Farm Discount Low Income Discount	653	\$7.00 \$0.06043 (10%) (32%)	(\$0.00057)	\$0.00976	\$0.00301	(\$0.00145)	\$0.00226	\$0.00003	\$0.00046	\$0.00000	\$0.01767	\$0.00013	\$0.00048	(\$0.00004)	(\$0.00080)	\$0.00103	\$0.00092	\$7.00 \$0.09332 (10%) (32%)
	<i>Last Change</i>		<i>10/1/23</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>11/1/19</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>5/1/22</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>5/1/23</i>	<i>10/1/23</i>	<i>3/1/24</i>
S-5	All kWh Farm Discount	629	\$0.05379 (10%)	(\$0.00073)	\$0.01250	\$0.00260	(\$0.01463)	\$0.00290	\$0.00004	\$0.00059	\$0.00000	\$0.02264	\$0.00013	\$0.00101	(\$0.00010)	(\$0.00102)	\$0.00110	\$0.00098	\$0.08180 (10%)
	<i>Last Change</i>		<i>10/1/23</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>11/1/19</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>5/1/22</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>5/1/23</i>	<i>10/1/23</i>	<i>3/1/24</i>
S-1	for fixture prices see Individual Tariffs	662	\$0.00000	(\$0.00073)	\$0.01250	\$0.00260	(\$0.01463)	\$0.00290	\$0.00004	\$0.00059	\$0.00000	\$0.02264	\$0.00013	\$0.00101	(\$0.00010)	(\$0.00102)	\$0.00110	\$0.00098	\$0.02801
S-2		663	\$0.00000	(\$0.00073)	\$0.01250	\$0.00260	(\$0.01463)	\$0.00290	\$0.00004	\$0.00059	\$0.00000	\$0.02264	\$0.00013	\$0.00101	(\$0.00010)	(\$0.00102)	\$0.00110	\$0.00098	\$0.02801
S-3		664	\$0.00000	(\$0.00073)	\$0.01250	\$0.00260	(\$0.01463)	\$0.00290	\$0.00004	\$0.00059	\$0.00000	\$0.02264	\$0.00013	\$0.00101	(\$0.00010)	(\$0.00102)	\$0.00110	\$0.00098	\$0.02801
S-6		665	\$0.00000	(\$0.00073)	\$0.01250	\$0.00260	(\$0.01463)	\$0.00290	\$0.00004	\$0.00059	\$0.00000	\$0.02264	\$0.00013	\$0.00101	(\$0.00010)	(\$0.00102)	\$0.00110	\$0.00098	\$0.02801
		<i>Last Change</i>		<i>10/1/23</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>11/1/19</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>5/1/22</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>5/1/23</i>	<i>10/1/23</i>

Issued by: Lisa Wieland
 President

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NANTUCKET ELECTRIC COMPANY
 SUMMARY OF ELECTRIC DELIVERY SERVICE RATES
 GENERAL SERVICE RATES

Rate	Rate Component	MDPU No.	Net Distribution Rate (Sheet 4)	Base Transition Charge	Transition Charge Adjmt Factor	Net Transition Charge	Energy Efficiency Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Base Transmission Charge	Transmission Service Cost Adjmt Factor	Net Transmission Charge	Cable Facilities Surcharge	Retail Delivery Price	
G-1	Cust. Chge. Unmetered	644	\$10.00														\$10.00	
	All kWh		\$0.08366	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00637	\$0.00016	\$0.03295	(\$0.00065)	\$0.03230	\$0.00489	\$7.50	
	Farm Discount (10%)		\$0.08366															\$0.14117
	Minimum Bill (kVA)		\$3.23															\$3.23
	<i>Last Change</i>			3/1/24	3/1/24	3/1/24	5/1/23	1/1/03	5/1/23	1/1/03	1/1/24	7/1/23	3/1/24	3/1/24	3/1/24	6/1/22	3/1/24	
G-2	Cust. Chge. Demand	645	\$30.00														\$30.00	
	All kWh		\$13.36	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00471	\$0.00013	\$0.03168	(\$0.00063)	\$0.03105	\$0.00616	\$13.36	
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5%																	
	Demand		\$0.00	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00471	\$0.00013	\$0.03168	(\$0.00063)	\$0.03105	\$0.00616	\$0.00	
	All kWh		\$0.06637															\$0.12222
	EV PRICING - Schedule B: 5% < LF ≤ 10%																	
	Demand		\$3.34	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00471	\$0.00013	\$0.03168	(\$0.00063)	\$0.03105	\$0.00616	\$3.34	
	All kWh		\$0.05616															\$0.11201
	EV PRICING - Schedule C: 10% < LF ≤ 15%																	
	Demand		\$6.68	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00471	\$0.00013	\$0.03168	(\$0.00063)	\$0.03105	\$0.00616	\$6.68	
	All kWh		\$0.04595															\$0.10180
	EV PRICING - Schedule D: LF > 15%																	
	Demand		\$13.36	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00471	\$0.00013	\$0.03168	(\$0.00063)	\$0.03105	\$0.00616	\$13.36	
	All kWh		\$0.02553															\$0.08138
	Farm Discount (10%)																	
High Voltage Metering	High Voltage Delivery																	
<i>Last Change</i>		3/1/24	3/1/24	3/1/24	3/1/24	5/1/23	1/1/03	5/1/23	1/1/03	1/1/24	7/1/23	3/1/24	3/1/24	3/1/24	6/1/22	3/1/24		
G-3	Cust. Chge. Demand	646	\$223.00														\$223.00	
	Peak kWh		\$9.63	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00274	\$0.00007	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$9.63	
	Off Peak kWh		\$0.01543	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00274	\$0.00007	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$0.06900	
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5%																	
	Demand		\$0.00	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00274	\$0.00007	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$0.00	
	Peak kWh		\$0.06883															\$0.12240
	Off Peak kWh		\$0.01333	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00274	\$0.00007	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$0.06690	
	EV PRICING - Schedule B: 5% < LF ≤ 10%																	
	Demand		\$2.40	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00274	\$0.00007	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$2.40	
	Peak kWh		\$0.05552															\$0.10909
	Off Peak kWh		\$0.01333	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00274	\$0.00007	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$0.06690	
	EV PRICING - Schedule C: 10% < LF ≤ 15%																	
	Demand		\$4.81	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00274	\$0.00007	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$4.81	
	Peak kWh		\$0.04215															\$0.09572
	Off Peak kWh		\$0.01333	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00274	\$0.00007	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$0.06690	
EV PRICING - Schedule D: LF > 15%																		
Demand	\$9.63	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00274	\$0.00007	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$9.63			
Peak kWh	\$0.01543															\$0.06900		
Off Peak kWh	\$0.01333	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00274	\$0.00007	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$0.06690			
Farm Discount (10%)																		
High Voltage Metering	High Voltage Delivery																	
High Voltage -115kV Delivery	2nd Feeder Service																	
2nd Feeder Service w/ Add'l Transformer																		
<i>Last Change</i>		3/1/24	3/1/24	3/1/24	3/1/24	5/1/23	1/1/03	5/1/23	1/1/03	1/1/24	7/1/23	3/1/24	3/1/24	3/1/24	6/1/22	3/1/24		

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NANTUCKET ELECTRIC COMPANY
 SUMMARY OF ELECTRIC DELIVERY SERVICE RATES
 NET DISTRIBUTION RATE
 GENERAL SERVICE RATES

Rate	Rate Component	MDPU No.	Base Distribution Charge	Basic Service Adjmt Factor	Residential Assistance Adjmt Factor	Storm Fund Replenishment Factor	Pension PBOP Adjmt Factor	Revenue Decoupling Mechanism Adjmt Factor	Attorney General Cons. Expenses Adjmt Factor	Solar Cost Adjmt Factor	Smart Grid Distribution Adjmt Factor	Net Metering Recovery Surcharge	Long-Term Renew. Energy Contract Adjmt Factor	Vegetation Management Factor	Vegetation Management Reconciliation Factor	Tax Act Credit Factor	Grid Modernization Factor	Exogenous Storm Fund Factor	Net Distribution Rate
G-1	Cust. Chge. Unmetered All kWh Farm Discount Minimum Bill (kVA)	644	\$10.00 \$7.50 \$0.05285 (10%) \$3.23		\$0.00920	\$0.00265	(\$0.00143)	\$0.00213	\$0.00003	\$0.00044	\$0.00000	\$0.01665	\$0.00013	\$0.00054	(\$0.00005)	(\$0.00070)	\$0.00093	\$0.00083	\$10.00 \$7.50 \$0.08366 (10%) \$3.23
	<i>Last Change</i>		10/1/23	3/1/24	3/1/24	11/1/19	3/1/24	3/1/24	3/1/24	3/1/24	5/1/22	3/1/24	3/1/24	3/1/24	3/1/24	3/1/24	5/1/23	10/1/23	3/1/24
G-2	Cust. Chge. Demand All kWh EV PRICING - Schedule A: 0% ≤ LF ≤ 5% Demand All kWh EV PRICING - Schedule B: 5% < LF ≤ 10% Demand All kWh EV PRICING - Schedule C: 10% < LF ≤ 15% Demand All kWh EV PRICING - Schedule D: LF > 15% Demand All kWh Farm Discount High Voltage Metering High Voltage Delivery	645	\$30.00 \$13.36 \$0.00260 \$0.00 \$3.34 \$0.03323 \$6.68 \$0.02302 \$13.36 (10%) (1%) (\$0.70)		\$0.00680	\$0.00190	(\$0.00103)	\$0.00158	\$0.00002	\$0.00033	\$0.00000	\$0.01232	\$0.00013	\$0.00046	(\$0.00004)	(\$0.00051)	\$0.00072	\$0.00065	\$30.00 \$13.36 \$0.02553 \$0.00 \$0.06637 \$3.34 \$0.05616 \$6.68 \$0.04595 \$13.36 \$0.02553 (10%) (1%) (\$0.70)
	<i>Last Change</i>		10/1/23	3/1/24	3/1/24	11/1/19	3/1/24	3/1/24	3/1/24	3/1/24	5/1/22	3/1/24	3/1/24	3/1/24	3/1/24	3/1/24	5/1/23	10/1/23	3/1/24
G-3	Cust. Chge. Demand Peak kWh Off Peak kWh EV PRICING - Schedule A: 0% ≤ LF ≤ 5% Demand Peak kWh Off Peak kWh EV PRICING - Schedule B: 5% < LF ≤ 10% Demand Peak kWh Off Peak kWh EV PRICING - Schedule C: 10% < LF ≤ 15% Demand Peak kWh Off Peak kWh EV PRICING - Schedule D: LF > 15% Demand Peak kWh Off Peak kWh Farm Discount High Voltage Metering High Voltage Delivery High Voltage -115kV Delivery 2nd Feeder Service 2nd Feeder Service w/ Add'l Transformer	646	\$223.00 \$9.63 \$0.00210 \$0.00000 \$0.00 \$0.05550 \$0.00000 \$2.40 \$0.04219 \$0.00000 \$4.81 \$0.02882 \$0.00000 \$9.63 \$0.00210 \$0.00000 (10%) (1%) (\$0.70) (\$9.47) \$8.77 \$9.47		\$0.00396	\$0.00110	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00718	\$0.00013	\$0.00020	(\$0.00002)	(\$0.00030)	\$0.00040	\$0.00036	\$223.00 \$9.63 \$0.01543 \$0.01333 \$0.00 \$0.06883 \$0.01333 \$2.40 \$0.05552 \$0.01333 \$4.81 \$0.04215 \$0.01333 \$9.63 \$0.01543 \$0.01333 (10%) (1%) (\$0.70) (\$9.47) \$8.77 \$9.47
	<i>Last Change</i>		10/1/23	3/1/24	3/1/24	11/1/19	3/1/24	3/1/24	3/1/24	3/1/24	5/1/22	3/1/24	3/1/24	3/1/24	3/1/24	3/1/24	5/1/23	10/1/23	3/1/24

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 President

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NANTUCKET ELECTRIC COMPANY
 SUMMARY OF BASIC SERVICE RATES

Customer Group (Rate)	Component	Fixed Price Option	Variable Price Option						Last Change
			November	December	January	February	March	April	
Residential (R-1, R-2)	Base Basic Service Rate	\$0.17694	\$0.15175	\$0.21357	\$0.25355	\$0.24054	\$0.16816	\$0.14014	11/1/23
	Basic Service Admin Cost Adjmt Factor	\$0.00519	\$0.00519	\$0.00519	\$0.00519	\$0.00519	\$0.00519	\$0.00519	5/1/23
	Smart Grid Customer Cost Adjmt Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	5/1/22
	Total Billed Basic Service Rate	\$0.18213	\$0.15694	\$0.21876	\$0.25874	\$0.24573	\$0.17335	\$0.14533	11/1/23
Commercial (G-1, S-1, S-2, S-3, S-5, S-6)	Base Basic Service Rate	\$0.16889	\$0.15239	\$0.20920	\$0.24510	\$0.23144	\$0.16846	\$0.13951	11/1/23
	Basic Service Admin Cost Adjmt Factor	\$0.00373	\$0.00373	\$0.00373	\$0.00373	\$0.00373	\$0.00373	\$0.00373	5/1/23
	Smart Grid Customer Cost Adjmt Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	5/1/22
	Total Billed Basic Service Rate	\$0.17262	\$0.15612	\$0.21293	\$0.24883	\$0.23517	\$0.17219	\$0.14324	11/1/23
Industrial (SEMA) (G-2, G-3)	Base Basic Service Rate	\$0.13976	n/a	n/a	n/a	\$0.17419	\$0.12975	\$0.11290	2/1/24
	Basic Service Admin Cost Adjmt Factor	\$0.00165	n/a	n/a	n/a	\$0.00165	\$0.00165	\$0.00165	5/1/23
	Smart Grid Customer Cost Adjmt Factor	<u>\$0.00000</u>	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	5/1/22
	Total Billed Basic Service Rate	\$0.14141	n/a	n/a	n/a	\$0.17584	\$0.13140	\$0.11455	2/1/24

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