# NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Net Distribution Rate (Sheet 2)	Base Transition Charge	Transition Charge Adjmt Factor	Net Transition Charge	Energy Efficiency Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Net Metering Recovery Surcharge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Base Transmission Charge	Transmission Service Cost Adjmt Factor	Net Transmission Charge	Cable Facilities Surcharge	Retail Delivery Price
	Cust. Chge. All kWh Farm Discount thange	652	\$7.00 \$0.07633 (10%) 5/1/24	(\$0.00051) 3/1/24	\$0.00001 3/1/24	(\$0.00050) 3/1/24	\$0.03089 5/1/24	\$0.00250 1/1/03	\$0.03339 5/1/24	\$0.00050 1/1/03	\$0.01767 3/1/24	\$0.00681 1/1/24	\$0.00038 7/1/24	\$0.04183 3/1/24	(\$0.00083) 3/1/24	\$0.04100 3/1/24	\$0.00349 6/1/22	\$7.00 \$0.17907 (10%) 7/1/24
	Cust. Chge. All kWh Farm Discount Low Income Discount hunge	653	\$7.00 \$0.07633 (10%) (32%) 5/1/24	(\$0.00051) 3/1/24	\$0.00001 3/1/24	(\$0.00050)	\$0.00492 5/1/24	\$0.00250 1/1/03	\$0.00742 5/1/24	\$0.00050 1/1/03	\$0.01767 3/1/24	\$0.00681 1/1/24	\$0.00038 7/1/24	\$0.04183 3/1/24	(\$0.00083) 3/1/24	\$0.04100 3/1/24	\$0.00157 6/1/22	\$7.00 \$0.15118 (10%) (32%) 7/1/24
	All kWh Farm Discount hange	629	\$0.06026 (10%) 5/1/24	(\$0.00051) 3/1/24	(\$0.00003) 3/1/24	(\$0.00054) 3/1/24	\$0.00659 5/1/24	\$0.00250 1/1/03	\$0.00909 5/1/24	\$0.00050 1/1/03	\$0.02264 3/1/24	\$0.00867 1/1/24	\$0.00050 7/1/24	\$0.04307 3/1/24	(\$0.00085) 3/1/24	\$0.04222 3/1/24	\$0.00120 6/1/22	\$0.14454 (10%) 7/1/24
S-1 S-2 S-3 S-6	for fixture prices see Individual Tariffs  Farm Discount  hange	662 663 664 665	\$0.00647 \$0.00647 \$0.00647 \$0.00647 (10%) 5/1/24	(\$0.00051) (\$0.00051) (\$0.00051) (\$0.00051) 3/1/24	(\$0.00003) (\$0.00003) (\$0.00003) (\$0.00003)	(\$0.00054) (\$0.00054) (\$0.00054) (\$0.00054)	\$0.00659 \$0.00659 \$0.00659 \$0.00659	\$0.00250 \$0.00250 \$0.00250 \$0.00250	\$0.00909 \$0.00909 \$0.00909 \$0.00909	\$0.00050 \$0.00050 \$0.00050 \$0.00050	\$0.02264 \$0.02264 \$0.02264 \$0.02264 \$3/1/24	\$0.00867 \$0.00867 \$0.00867 \$0.00867	\$0.00050 \$0.00050 \$0.00050 \$0.00050	\$0.04307 \$0.04307 \$0.04307 \$0.04307	(\$0.00085) (\$0.00085) (\$0.00085) (\$0.00085)	\$0.04222 \$0.04222 \$0.04222 \$0.04222 \$3/1/24	\$0.00120 \$0.00120 \$0.00120 \$0.00120	\$0.09075 \$0.09075 \$0.09075 \$0.09075 (10%) 7/1/24

Issued by:Lisa WielandEffective:September 1, 2024PresidentIssued:August 14, 2024

## NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE RESIDENTIAL AND STREET AND AREA LIGHTING RATES

				Basic	Residential	Storm	Pension	Revenue Decoupling	Attorney General Cons.	Solar	Smart Grid	Long-Term Renew, Energy		Vegetation				Advanced	
			Base	Service	Assistance	Fund	PBOP	Mechanism	Expenses	Cost	Distribution	Contract	Vegetation	Management	Tax Act	Grid	Exogenous	Metering	Net
		MDPU	Distribution	Adjmt	Adjmt	Replenishment	Adimt	Adjmt	Adjmt	Adimt	Adjmt	Adimt	Management	Reconciliation	Credit	Modernization	Storm Fund	Infrastructure	Distribution
Rate	Rate Component	No.	Charge	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Rate
	•																		
R-1	Cust. Chge.	652	\$7.00																\$7.00
	All kWh		\$0.06043	(\$0.00057)	\$0.00976	\$0.00301	(\$0.00145)	\$0.00226	\$0.00003	\$0.00046	\$0.00000	\$0.00013	\$0.00048	(\$0.00004)	(\$0.00080)	\$0.00144	\$0.00092	\$0.00027	\$0.07633
	Farm Discount		(10%)																(10%)
Last C	Change		10/1/23	3/1/24	3/1/24	11/1/19	3/1/24	3/1/24	3/1/24	3/1/24	5/1/22	3/1/24	3/1/24	3/1/24	3/1/24	5/1/24	10/1/23	5/1/24	5/1/24
R-2	Cust. Chge.	653	\$7.00																\$7.00
	All kWh		\$0.06043	(\$0.00057)	\$0.00976	\$0.00301	(\$0.00145)	\$0.00226	\$0.00003	\$0.00046	\$0.00000	\$0.00013	\$0.00048	(\$0.00004)	(\$0.00080)	\$0.00144	\$0.00092	\$0.00027	\$0.07633
	Farm Discount		(10%)																(10%)
	Low Income Discount		(32%)	2/1/2/	2001	11/1/10	2/1/2/	2/12/	2/10/	2/10/	5/1.00	2/10/	2/12/	2/10/	2/1/2/	5/1/04	10/1/02		(32%)
Last C	nange		10/1/23	3/1/24	3/1/24	11/1/19	3/1/24	3/1/24	3/1/24	3/1/24	5/1/22	3/1/24	3/1/24	3/1/24	3/1/24	5/1/24	10/1/23	5/1/24	5/1/24
S-5	All kWh	629	\$0.05379	(\$0,00073)	\$0.01250	\$0.00260	(\$0.01463)	\$0.00290	\$0.00004	\$0.00059	\$0,00000	\$0,00013	\$0.00101	(\$0.00010)	(\$0.00102)	\$0.00185	\$0.00098	\$0.00035	\$0.06026
00	Farm Discount	02)	(10%)	(40.00073)	90.01230	ψ0.00200	(40.01103)	\$0.00 <u>2</u> 70	φο.σσσσ ι	ψ0.00057	\$0.00000	ψ0.00015	ψο.σσ1σ1	(\$0.00010)	(\$0.00102)	ψο.σσ1σ5	ψ0.00070	Q0.00033	(10%)
Last C			10/1/23	3/1/24	3/1/24	11/1/19	3/1/24	3/1/24	3/1/24	3/1/24	5/1/22	3/1/24	3/1/24	3/1/24	3/1/24	5/1/24	10/1/23	5/1/24	5/1/24
S-1		662	\$0.00000	(\$0.00073)	\$0.01250	\$0.00260	(\$0.01463)	\$0.00290	\$0.00004	\$0.00059	\$0.00000	\$0.00013	\$0.00101	(\$0.00010)	(\$0.00102)	\$0.00185	\$0.00098	\$0.00035	\$0.00647
S-2	for fixture prices see Individual Tariffs	663	\$0.00000	(\$0.00073)	\$0.01250	\$0.00260	(\$0.01463)	\$0.00290	\$0.00004	\$0.00059	\$0.00000	\$0.00013	\$0.00101	(\$0.00010)	(\$0.00102)	\$0.00185	\$0.00098	\$0.00035	\$0.00647
S-3	for fixture prices see fildividual Faritis	664	\$0.00000	(\$0.00073)	\$0.01250	\$0.00260	(\$0.01463)	\$0.00290	\$0.00004	\$0.00059	\$0.00000	\$0.00013	\$0.00101	(\$0.00010)	(\$0.00102)	\$0.00185	\$0.00098	\$0.00035	\$0.00647
S-6		665	\$0.00000	(\$0.00073)	\$0.01250	\$0.00260	(\$0.01463)	\$0.00290	\$0.00004	\$0.00059	\$0.00000	\$0.00013	\$0.00101	(\$0.00010)	(\$0.00102)	\$0.00185	\$0.00098	\$0.00035	\$0.00647
	Farm Discount		(10%)																(10%)
Last C	Change		10/1/23	3/1/24	3/1/24	11/1/19	3/1/24	3/1/24	3/1/24	3/1/24	5/1/22	3/1/24	3/1/24	3/1/24	3/1/24	5/1/24	10/1/23	5/1/24	5/1/24

Issued by: Lisa Wieland

President

Effective: Issued: September 1, 2024 August 14, 2024

## NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES GENERAL SERVICE RATES

			Net	P	Transition		Energy	F	No. Faces		Nathania	Distributed	Electric		Transmission Service	No	Cable	P I
		MDPU	Distribution Rate	Base Transition	Charge Adjmt	Net Transition	Efficiency Reconciling	Energy Efficiency	Net Energy Efficiency	Renewables	Net Metering Recovery	Solar (SMART)	Vehicle Program	Base Transmission	Cost Adjmt	Net Transmission	Facilities Facilities	Retail Delivery
Rate	Rate Component	No.	(Sheet 4)	Charge	Factor	Charge	Factor	Charge	Charge	Charge	Surcharge	Charge	Factor	Charge	Factor	Charge	Surcharge	Price
G-1	Cust. Chge.	644	\$10.00					***************************************										\$10.00
0.	Unmetered	011	\$7.50															\$7.50
	All kWh		\$0.06770	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.01665	\$0.00637	\$0.00036	\$0.03295	(\$0.00065)	\$0.03230	\$0.00489	\$0.13736
	Farm Discount		(10%)															(10%
Last (	Minimum Bill (kVA) Change		\$3.23 5/1/24	3/1/24	3/1/24	3/1/24	5/1/24	1/1/03	5/1/24	1/1/03	3/1/24	1/1/24	7/1/24	3/1/24	3/1/24	3/1/24	6/1/22	\$3.23 7/1/24
Laur	The state of the s			5/1/21	5,1,21	5/1/2/	3/1/27	1,1,00	3/1/21	1/1/05	5/1/21	1/1/27	,,1,2,	3/1/27	5/1/2/	5/1/27	0/1/22	
G-2	Cust. Chge.	645	\$30.00															\$30.00
	Demand All kWh		\$13.36 \$0.01369	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.01232	\$0.00471	\$0.00027	\$0.03168	(\$0.00063)	\$0.03105	\$0.00616	\$13.36 \$0.07730
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5%		\$0.01309	(30.00031)	\$0.00002	(\$0.000+7)	\$0.00037	\$0.00250	ψ0.00707	\$0.00050	90.01232	\$0.00471	\$0.00027	\$0.03100	(\$0.00003)	ψ0.05105	\$0.00010	\$0.07730
	Demand		\$0.00															\$0.00
	All kWh		\$0.05453	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.01232	\$0.00471	\$0.00027	\$0.03168	(\$0.00063)	\$0.03105	\$0.00616	\$0.11814
	EV PRICING - Schedule B: 5% < LF ≤ 10% Demand		\$3,34															\$3.34
	All kWh		\$0.04432	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.01232	\$0.00471	\$0.00027	\$0.03168	(\$0.00063)	\$0.03105	\$0.00616	\$0.10793
	EV PRICING - Schedule C: 10% < LF ≤ 15%																	
	Demand All kWh		\$6.68	(60,00051)	#0 0000 <b>0</b>	(0.000.40)	\$0.00659	\$0.00250	\$0.00909	60 00050	60.01000	#0.00.4 <b>5</b> 4	#0.000 <b>27</b>	60.021.00	(\$0.000.63)	00.02105	00.00616	\$6.68
	EV PRICING - Schedule D: LF > 15%		\$0.03411	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.01232	\$0.00471	\$0.00027	\$0.03168	(\$0.00063)	\$0.03105	\$0.00616	\$0.09772
	Demand		\$13.36															\$13.36
	All kWh		\$0.01369	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.01232	\$0.00471	\$0.00027	\$0.03168	(\$0.00063)	\$0.03105	\$0.00616	\$0.07730
	Farm Discount		(10%)															(10%)
	High Voltage Metering High Voltage Delivery		(1%) (\$0.70)															(1%)
Last C	Change		5/1/24	3/1/24	3/1/24	3/1/24	5/1/24	1/1/03	5/1/24	1/1/03	3/1/24	1/1/24	7/1/24	3/1/24	3/1/24	3/1/24	6/1/22	7/1/24
G-3	Cust. Chge.	646	\$223.00															\$223.00
	Demand Peak kWh		\$9.63 \$0.00854	(\$0.00051)	\$0.00001	(\$0,00050)	\$0,00659	\$0.00250	\$0,00909	\$0,00050	\$0,00718	\$0.00274	\$0.00015	\$0.03381	(\$0.00067)	\$0.03314	\$0,00383	\$9.63 \$0.06467
	Off Peak kWh		\$0.00644	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.00718	\$0.00274	\$0.00015	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$0.06257
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5%																	
	Demand		\$0.00															\$0.00
	Peak kWh Off Peak kWh		\$0.06194 \$0.00644	(\$0.00051) (\$0.00051)	\$0.00001 \$0.00001	(\$0.00050) (\$0.00050)	\$0.00659 \$0.00659	\$0.00250 \$0.00250	\$0.00909 \$0.00909	\$0.00050 \$0.00050	\$0.00718 \$0.00718	\$0.00274 \$0.00274	\$0.00015 \$0.00015	\$0.03381 \$0.03381	(\$0.00067) (\$0.00067)	\$0.03314 \$0.03314	\$0.00383 \$0.00383	\$0.11807 \$0.06257
	EV PRICING - Schedule B: 5% < LF ≤ 10%		30.00044	(30.00031)	\$0.00001	(30.00030)	30.00039	\$0.00230	\$0.00909	\$0.00030	30.00718	30.00274	\$0.00013	30.03381	(\$0.00007)	\$0.03314	30.00363	30.00237
	Demand		\$2.40															\$2.40
	Peak kWh		\$0.04863	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.00718	\$0.00274	\$0.00015	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$0.10476
	Off Peak kWh EV PRICING - Schedule C: 10% < LF ≤ 15%		\$0.00644	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.00718	\$0.00274	\$0.00015	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$0.06257
	Demand		\$4.81															\$4.81
	Peak kWh		\$0.03526	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.00718	\$0.00274	\$0.00015	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$0.09139
	Off Peak kWh		\$0.00644	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.00718	\$0.00274	\$0.00015	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$0.06257
	EV PRICING - Schedule D: LF > 15% Demand		\$9.63															\$9.63
	Peak kWh		\$0.00854	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.00718	\$0.00274	\$0.00015	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$0.06467
	Off Peak kWh		\$0.00644	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.00718	\$0.00274	\$0.00015	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$0.06257
	Farm Discount		(10%)															(10%
	High Voltage Metering		(1%)															(1%
	High Voltage Delivery High Voltage -115kV Delivery		(\$0.70) (\$9.47)															(\$0.70 (\$9.47
	2nd Feeder Service		\$8.77															\$8.77
	2nd Feeder Service w/ Add'l Transformer		\$9.47															\$9.47
Last (	Change		5/1/24	3/1/24	3/1/24	3/1/24	5/1/24	1/1/03	5/1/24	1/1/03	3/1/24	1/1/24	7/1/24	3/1/24	3/1/24	3/1/24	6/1/22	7/1/24

Issued by: Lisa Wieland

President

Effective: September 1, 2024 Issued: August 14, 2024

## NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE GENERAL SERVICE RATES

		MDPU	Base Distribution	Basic Service Adjmt	Residential Assistance Adjmt	Storm Fund Replenishment	Pension PBOP Adjmt	Revenue Decoupling Mechanism Adjmt	Attorney General Cons. Expenses Adjmt	Solar Cost Adjmt	Smart Grid Distribution	Long-Term Renew. Energy Contract Adjmt	Vegetation Management	Vegetation Management Reconciliation	Tax Act Credit	Grid Modernization	Exogenous Storm Fund	Advanced Metering Infrastructure	Net Distribution
Rate	Rate Component	No.	Charge	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Rate
G-1	Cust. Chge. Unmetered All kWh Farm Discount Minimum Bill (kVA)	644	\$10.00 \$7.50 \$0.05285 (10%) \$3.23	(\$0.00054)	\$0.00920	\$0.00265	(\$0.00143)	\$0.00213	\$0.00003	\$0.00044	\$0.00000	\$0.00013	\$0.00054	(\$0.00005)	(\$0.00070)		\$0.00083	\$0.00026	\$10.00 \$7.50 \$0.06770 (10%) \$3.23
Last C	hange		10/1/23	3/1/24	3/1/24	11/1/19	3/1/24	3/1/24	3/1/24	3/1/24	5/1/22	3/1/24	3/1/24	3/1/24	3/1/24	5/1/24	10/1/23	5/1/24	5/1/24
	Cust. Chge. $\label{eq:customer} Demand$ All kWh $\label{eq:customer} EV PRICING - Schedule A: 0\% \leq LF \leq 5\%$ $Demand$	645	\$30.00 \$13.36 \$0.00260 \$0.00	(\$0.00040)	\$0.00680	\$0.00190	(\$0.00103)	\$0.00158	\$0.00002	\$0.00033	\$0.00000	\$0.00013	\$0.00046	(\$0.00004)	(\$0.00051)	\$0.00101	\$0.00065	\$0.00019	\$30.00 \$13.36 \$0.01369
	All kWh		\$0.04344	(\$0.00040)	\$0.00680	\$0.00190	(\$0.00103)	\$0.00158	\$0.00002	\$0.00033	\$0.00000	\$0.00013	\$0.00046	(\$0.00004)	(\$0.00051)	\$0.00101	\$0.00065	\$0.00019	\$0.05453
	EV PRICING - Schedule B: 5% < LF ≤ 10% Demand All kWh		\$3.34 \$0.03323	(\$0.00040)	\$0.00680	\$0.00190	(\$0.00103)	\$0.00158	\$0.00002	\$0.00033	\$0.00000	\$0.00013	\$0.00046	(\$0.00004)	(\$0.00051)	\$0.00101	\$0.00065	\$0.00019	\$3.34 \$0.04432
	EV PRICING - Schedule C: $10\%$ < LF $\leq$ 15% Demand All kWh		\$6.68 \$0.02302	(\$0.00040)	\$0.00680	\$0.00190	(\$0.00103)	\$0.00158	\$0.00002	\$0.00033	\$0.00000	\$0.00013	\$0.00046	(\$0.00004)	(\$0.00051)	\$0.00101	\$0.00065	\$0.00019	\$6.68 \$0.03411
	EV PRICING - Schedule D: LF > 15% Demand All kWh		\$13.36 \$0.00260	(\$0.00040)	\$0.00680	\$0.00190	(\$0.00103)	\$0.00158	\$0.00002	\$0.00033	\$0.00000	\$0.00013	\$0.00046	(\$0.00004)	(\$0.00051)	\$0.00101	\$0.00065	\$0.00019	\$13.36 \$0.01369
	Farm Discount High Voltage Metering High Voltage Delivery hange		(10%) (1%) (\$0.70) 10/1/23	3/1/24	3/1/24	11/1/19	3/1/24	3/1/24	3/1/24	3/1/24	5/1/22	3/1/24	3/1/24	3/1/24	3/1/24	5/1/24	10/1/23	5/1/24	(10%) (1%) (\$0.70) 5/1/24
	Cust. Chge. Demand Peak kWh Off Peak kWh	646	\$223.00 \$9.63 \$0.00210 \$0.00000	(\$0.00023) (\$0.00023)	\$0.00396 \$0.00396	\$0.00110 \$0.00110	(\$0.00057) (\$0.00057)	\$0.00092 \$0.00092	\$0.00001 \$0.00001	\$0.00019 \$0.00019	\$0.00000 \$0.00000	\$0.00013 \$0.00013	\$0.00020 \$0.00020	(\$0.00002) (\$0.00002)	(\$0.00030) (\$0.00030)		\$0.00036 \$0.00036	\$0.00011 \$0.00011	\$223.00 \$9.63 \$0.00854 \$0.00644
	EV PRICING - Schedule A: $0\% \le LF \le 5\%$ Demand Peak kWh Off Peak kWh		\$0.00 \$0.05550 \$0.00000	(\$0.00023) (\$0.00023)	\$0.00396 \$0.00396	\$0.00110 \$0.00110	(\$0.00057) (\$0.00057)	\$0.00092 \$0.00092	\$0.00001 \$0.00001	\$0.00019 \$0.00019	\$0.00000 \$0.00000	\$0.00013 \$0.00013	\$0.00020 \$0.00020	(\$0.00002) (\$0.00002)	(\$0.00030) (\$0.00030)		\$0.00036 \$0.00036	\$0.00011 \$0.00011	\$0.00 \$0.06194 \$0.00644
	EV PRICING - Schedule B: $5\% < LF \le 10\%$ Demand Peak kWh Off Peak kWh		\$2.40 \$0.04219 \$0.00000	(\$0.00023) (\$0.00023)	\$0.00396 \$0.00396	\$0.00110 \$0.00110	(\$0.00057) (\$0.00057)	\$0.00092 \$0.00092	\$0.00001 \$0.00001	\$0.00019 \$0.00019	\$0.00000 \$0.00000	\$0.00013 \$0.00013	\$0.00020 \$0.00020	(\$0.00002) (\$0.00002)	(\$0.00030) (\$0.00030)		\$0.00036 \$0.00036	\$0.00011 \$0.00011	\$2.40 \$0.04863 \$0.00644
	EV PRICING - Schedule C: $10\% < LF \le 15\%$ Demand Peak kWh Off Peak kWh		\$4.81 \$0.02882 \$0.00000	(\$0.00023) (\$0.00023)	\$0.00396 \$0.00396	\$0.00110 \$0.00110	(\$0.00057) (\$0.00057)	\$0.00092 \$0.00092	\$0.00001 \$0.00001	\$0.00019 \$0.00019	\$0.00000 \$0.00000	\$0.00013 \$0.00013	\$0.00020 \$0.00020	(\$0.00002) (\$0.00002)	(\$0.00030) (\$0.00030)		\$0.00036 \$0.00036	\$0.00011 \$0.00011	\$4.81 \$0.03526 \$0.00644
	EV PRICING - Schedule D: LF > 15%  Demand  Peak kWh  Off Peak kWh		\$9.63 \$0.00210 \$0.00000	(\$0.00023) (\$0.00023)	\$0.00396 \$0.00396	\$0.00110 \$0.00110	(\$0.00057) (\$0.00057)	\$0.00092 \$0.00092	\$0.00001 \$0.00001	\$0.00019 \$0.00019	\$0.00000 \$0.00000	\$0.00013 \$0.00013	\$0.00020 \$0.00020	(\$0.00002) (\$0.00002)	(\$0.00030) (\$0.00030)		\$0.00036 \$0.00036	\$0.00011 \$0.00011	\$9.63 \$0.00854 \$0.00644
	Farm Discount High Voltage Metering High Voltage Delivery High Voltage -115kV Delivery 2nd Feeder Service Jud Feeder Service w/ Add'l Transformer		(10%) (1%) (\$0.70) (\$9.47) \$8.77 \$9.47																(10%) (1%) (\$0.70) (\$9.47) \$8.77 \$9.47
Last C			10/1/23	3/1/24	3/1/24	11/1/19	3/1/24	3/1/24	3/1/24	3/1/24	5/1/22	3/1/24	3/1/24	3/1/24	3/1/24	5/1/24	10/1/23	5/1/24	5/1/24

Issued by: Lisa Wieland

President

Effective: Issued: September 1, 2024 August 14, 2024

# NANTUCKET ELECTRIC COMPANY SUMMARY OF BASIC SERVICE RATES

Customer Group	Component	Fixed Price			Variable F	Price Option			
(Rate)		Option	August	September	October	November	December	January	Last Change
Residential	Base Basic Service Rate	\$0.15142	\$0.14263	\$0.13635	\$0.13337	\$0.14153	\$0.15954	\$0.18234	8/1/24
(R-1, R-2)	Basic Service Admin Cost Adjmt Factor	\$0.00913	\$0.00913	\$0.00913	\$0.00913	\$0.00913	\$0.00913	\$0.00913	8/1/24
	Smart Grid Customer Cost Adjmt Factor	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	5/1/22
	Total Billed Basic Service Rate	\$0.16055	\$0.15176	\$0.14548	\$0.14250	\$0.15066	\$0.16867	\$0.19147	8/1/24
Commercial	Base Basic Service Rate	\$0.14177	\$0.13120	\$0.12085	\$0.11609	\$0.12983	\$0.15822	\$0.19144	8/1/24
(G-1, S-1, S-2, S-3, S-5, S-6)	Basic Service Admin Cost Adjmt Factor	\$0.00646	\$0.00646	\$0.00646	\$0.00646	\$0.00646	\$0.00646	\$0.00646	8/1/24
	Smart Grid Customer Cost Adjmt Factor	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	5/1/22
	Total Billed Basic Service Rate	\$0.14823	\$0.13766	\$0.12731	\$0.12255	\$0.13629	\$0.16468	\$0.19790	8/1/24
Industrial (SEMA)	Base Basic Service Rate	\$0.11692	\$0.14559	\$0.10321	\$0.09878	n/a	n/a	n/a	8/1/24
(G-2, G-3)	Basic Service Admin Cost Adjmt Factor	\$0.00570	\$0.00570	\$0.00570	\$0.00570	n/a	n/a	n/a	8/1/24
	Smart Grid Customer Cost Adjmt Factor	\$0.00000	\$0.00000	<u>\$0.00000</u>	\$0.00000	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>	5/1/22
	Total Billed Basic Service Rate	\$0.12262	\$0.15129	\$0.10891	\$0.10448	n/a	n/a	n/a	8/1/24

Issued by:Lisa WielandEffective:September 1, 2024PresidentIssued:August 14, 2024