NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES

Ra	te Blocks	MDPU No.	Base Distribution Charge	Net CapEx Factor	Basic Service Adimt	Res Assist 1	Storm Replenishment Adimt	Pension PBOP Adimt	Revenue Decoupling Mechanism	Attorney Genl Cons.	Solar Cost Adimt	Smart Grid Distribution Adimt	Net Metering Recovery Surcharge	Renewable Energy	Net Dist. Rate	Base Transition	Transition Charge Adimt	Net Transition		Energy Efficiency		Renewables Charge	Base Transmission Charge	Transmission Charge Adimt	Net Transmission Charge	Cable Fac.	Retail Delivery
R-1	Cust. Chge.	588	S5.50	Pactor	Adjmt	Adjmt	Adjmt	Adjmt	Mechanism	Expenses	Adjmt	Adjint	Surcharge	Recovery	\$5.50	Charge	Adjmt	Charge	Recon. Factor	Charge	Charge	Charge	Charge	Adjmt	Charge	Surcharge	Price \$5.50
IX-1	All kWh -S All kWh -W	366	\$0.04072 \$0.04072	\$0.00363 \$0.00363	(\$0.00071) (\$0.00071)		\$0.00266 \$0.00266	\$0.00229 \$0.00229	\$0.00221 \$0.00221	\$0.00002 \$0.00002	\$0.00020 \$0.00020	\$0.00037 \$0.00037	\$0.00537 \$0.00537	\$0.00080 \$0.00080	\$0.06193 \$0.06193	(\$0.00060) (\$0.00060)	(\$0.00003) (\$0.00003)	(\$0.00063) (\$0.00063)	\$0.01833 \$0.01833	\$0.00250 \$0.00250	\$0.02083 \$0.02083	\$0.00050 \$0.00050	\$0.03172 \$0.03172	\$0.00057 \$0.00057	\$0.03229 \$0.03229	\$0.00937 \$0.00513	\$0.12429 \$0.12005
Las	Farm Discount Change		(10%) 3/1/17	3/1/18	3/1/18	3/1/18	7/1/14	3/1/18	3/1/18	3/1/18	3/1/18	5/1/17	3/1/18	3/1/18	3/1/18	3/1/18	3/1/18	3/1/18	5/1/17	1/1/03	5/1/17	1/1/03	3/1/18	3/1/18	3/1/18	1/1/16	(10%) 3/1/18
R-2	Cust. Chge. All kWh -S All kWh -W Farm Discount Low Income Discount	589	\$5.50 \$0.04072 \$0.04072 (10%) (29%)		(\$0.00071) (\$0.00071)		\$0.00266 \$0.00266	\$0.00229 \$0.00229	\$0.00221 \$0.00221	\$0.00002 \$0.00002	\$0.00020 \$0.00020	\$0.00037 \$0.00037	\$0.00537 \$0.00537	\$0.00080 \$0.00080	\$5.50 \$0.06193 \$0.06193	(\$0.00060) (\$0.00060)		(\$0.00063) (\$0.00063)	\$0.00215 \$0.00215	\$0.00250 \$0.00250	\$0.00465 \$0.00465	\$0.00050 \$0.00050	\$0.03172 \$0.03172	\$0.00057 \$0.00057	\$0.03229 \$0.03229	\$0.00534 \$0.00317	\$5.50 \$0.10408 \$0.10191 (10%) (29%)
Las	Change		3/1/17	3/1/18	3/1/18	3/1/18	7/1/14	3/1/18	3/1/18	3/1/18	3/1/18	5/1/17	3/1/18	3/1/18	3/1/18	3/1/18	3/1/18	3/1/18	5/1/17	1/1/03	5/1/17	1/1/03	3/1/18	3/1/18	3/1/18	1/1/16	3/1/18
R-4	Cust. Chge. Peak -S Off Peak -S Peak -W Off Peak -W Farm Discount Change	590	\$20.00 \$0.11542 \$0.01011 \$0.11542 \$0.01011 (10%) 3/1/17	\$0.00536 \$0.00536 \$0.00536 \$0.00536	(\$0.00099) (\$0.00099) (\$0.00099) (\$0.00099)	\$0.00607 \$0.00607 \$0.00607 \$0.00607	\$0.00320 \$0.00320 \$0.00320 \$0.00320	\$0.00334 \$0.00334 \$0.00334 \$0.00334	\$0.00308 \$0.00308 \$0.00308 \$0.00308	\$0.00003 \$0.00003 \$0.00003 \$0.00003	\$0.00028 \$0.00028 \$0.00028 \$0.00028	\$0.00058 \$0.00058 \$0.00058 \$0.00058	\$0.00746 \$0.00746 \$0.00746 \$0.00746	\$0.00080 \$0.00080 \$0.00080 \$0.00080	\$20.00 \$0.14463 \$0.03932 \$0.14463 \$0.03932	(\$0.00060) (\$0.00060) (\$0.00060) (\$0.00060)		(\$0.00040) (\$0.00040) (\$0.00040) (\$0.00040)	\$0.01833	\$0.00250 \$0.00250 \$0.00250 \$0.00250	\$0.02083 \$0.02083 \$0.02083 \$0.02083	\$0.00050 \$0.00050 \$0.00050 \$0.00050	\$0.02682 \$0.02682 \$0.02682 \$0.02682	\$0.00048 \$0.00048 \$0.00048 \$0.00048	\$0.02730 \$0.02730 \$0.02730 \$0.02730	\$0.00000 \$0.00000 \$0.00000 \$0.00000	\$20.00 \$0.19286 \$0.08755 \$0.19286 \$0.08755 (10%) 3/1/18
G-1	Cust. Chge.	591	\$10.00												\$10.00												\$10.00
Las	Unmetered All kWh -S All kWh -W Farm Discount Minimum Bill (kVA) Change		\$7.50 \$0.03384 \$0.03384 (10%) \$2.11		(\$0.00056)		\$0.00359 \$0.00359	\$0.00188 \$0.00188	\$0.00174 \$0.00174	\$0.00002 \$0.00002	\$0.00016 \$0.00016	\$0.00031 \$0.00031	\$0.00423 \$0.00423	\$0.00080 \$0.00080	\$7.50 \$0.05230 \$0.05230	(\$0.00060) (\$0.00060)		(\$0.00061) (\$0.00061)	\$0.00707 \$0.00707	\$0.00250 \$0.00250	\$0.00957 \$0.00957	\$0.00050 \$0.00050	\$0.02472 \$0.02472	\$0.00044 \$0.00044	\$0.02516 \$0.02516	\$0.00987 \$0.00861	\$7.50 \$0.09679 \$0.09553 (10%) \$2.11
G-2	Cust. Chge.	592	\$25.00	5/1/10	3/1/10	3/1/10	//2/24	3/1/10	3/1/10	3/1/10	3/1/10	3/1/1/	3/1/10	3/1/10	\$25.00	3/1/10	3/1/10	3/1/10	3/1/17	1/1/03	3/1/17	1,1,03	3/1/10	3,1,10	3/1/10	1/1/10	\$25.00
	Demand All kWh -S All kWh -W Farm Discount High Voltage Metering High Voltage Delivery Change	3,2	\$8.50 \$0.00406 \$0.00406 (10%) (1%) (\$0.52) 3/1/17	\$0.00232 \$0.00232	(\$0.00041)		\$0.00168 \$0.00168	\$0.00138 \$0.00138	\$0.00130 \$0.00130	\$0.00001 \$0.00001	\$0.00012 \$0.00012	\$0.00022 \$0.00022	\$0.00315 \$0.00315	\$0.00080 \$0.00080	\$8.50 \$0.01719 \$0.01719	(\$0.00060) (\$0.00060)		(\$0.00061) (\$0.00061)		\$0.00250 \$0.00250	\$0.00957 \$0.00957	\$0.00050 \$0.00050	\$0.02292 \$0.02292	\$0.00041 \$0.00041	\$0.02333 \$0.02333	\$0.01344 \$0.01049	\$8.50 \$0.06342 \$0.06047 (10%) (1%) (\$0.52)
G-3	Cust. Chge. Demand Peak kWh-S Off Peak kWh-S Peak kWh-W Off Peak kWh-W Farm Discount High Voltage Metering High Voltage JliskV De 2nd Feeder Service	593 elivery	\$223.00 \$5.76 \$0.00753 \$0.00000 \$0.00753 \$0.00000 (10%) (1%) (\$0.52) (\$5.67)	\$0.00148 \$0.00148 \$0.00148 \$0.00148	(\$0.00025) (\$0.00025) (\$0.00025) (\$0.00025)	\$0.00157 \$0.00157 \$0.00157 \$0.00157	\$0.00133 \$0.00133 \$0.00133 \$0.00133	\$0.00080 \$0.00080 \$0.00080 \$0.00080	\$0.00079 \$0.00079 \$0.00079 \$0.00079	\$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.00007 \$0.00007 \$0.00007 \$0.00007	\$0.00013 \$0.00013 \$0.00013 \$0.00013	\$0.00193 \$0.00193 \$0.00193 \$0.00193	\$0.00080 \$0.00080 \$0.00080 \$0.00080	\$223.00 \$5.76 \$0.01618 \$0.00865 \$0.01618 \$0.00865	(\$0.00060) (\$0.00060) (\$0.00060) (\$0.00060)	\$0.00003 \$0.00003 \$0.00003 \$0.00003	(\$0.00057) (\$0.00057) (\$0.00057) (\$0.00057)	\$0.00707 \$0.00707 \$0.00707 \$0.00707	\$0.00250 \$0.00250 \$0.00250 \$0.00250	\$0.00957 \$0.00957 \$0.00957 \$0.00957	\$0.00050 \$0.00050 \$0.00050 \$0.00050	\$0.02270 \$0.02270 \$0.02270 \$0.02270	\$0.00041 \$0.00041 \$0.00041 \$0.00041	\$0.02311 \$0.02311 \$0.02311 \$0.02311	\$0.00910 \$0.00910 \$0.00702 \$0.00702	\$223.00 \$5.76 \$0.05789 \$0.05036 \$0.05581 \$0.04828 (10%) (1%) (\$0.52) (\$5.67)
Las	2nd Feeder Service w/ A Change	dd'l Transformer	\$5.67 3/1/17	3/1/18	3/1/18	3/1/18	7/1/14	3/1/18	3/1/18	3/1/18	3/1/18	5/1/17	3/1/18	3/1/18	3/1/18	3/1/18	3/1/18	3/1/18	5/1/17	1/1/03	5/1/17	1/1/03	3/1/18	3/1/18	3/1/18	1/1/16	\$5.67 3/1/18
S-5	Reg. kWh Farm Discount	597	\$0.03817 (10%)	\$0.01397	(\$0.00054)		\$0.00217	\$0.00541	\$0.00170	\$0.00001	\$0.00015	\$0.00029	\$0.00412	\$0.00080	\$0.06960	(\$0.00060)		(\$0.00065)	\$0.00707	\$0.00250	\$0.00957	\$0.00050	\$0.02738	\$0.00049	\$0.02787	\$0.00226	\$0.10915
Las	Change		3/1/17	3/1/18	3/1/18	3/1/18	7/1/14	3/1/18	3/1/18	3/1/18	3/1/18	5/1/17	3/1/18	3/1/18	3/1/18	3/1/18	3/1/18	3/1/18	5/1/17	1/1/03	5/1/17	1/1/03	3/1/18	3/1/18	3/1/18	1/1/16	
S-1 S-2 S-3 S-6	for fixture prices see Individual Tariffs Farm Discount Change	594 595 596 598	\$0.00000 \$0.00000 \$0.00000 \$0.00000 (10%) 3/1/17	\$0.01397 \$0.01397	(\$0.00054) (\$0.00054) (\$0.00054)	\$0.00335 \$0.00335	\$0.00217 \$0.00217 \$0.00217 \$0.00217	\$0.00541 \$0.00541 \$0.00541 \$0.00541	\$0.00170 \$0.00170 \$0.00170 \$0.00170	\$0.00001 \$0.00001 \$0.00001 \$0.00001	\$0.00015 \$0.00015 \$0.00015 \$0.00015	\$0.00029 \$0.00029 \$0.00029 \$0.00029	\$0.00412 \$0.00412 \$0.00412 \$0.00412	\$0.00080 \$0.00080 \$0.00080 \$0.00080	\$0.03143 \$0.03143 \$0.03143 \$0.03143	(\$0.00060) (\$0.00060) (\$0.00060) (\$0.00060)	(\$0.00005) (\$0.00005)	(\$0.00065) (\$0.00065) (\$0.00065) (\$0.00065)	\$0.00707	\$0.00250 \$0.00250 \$0.00250 \$0.00250	\$0.00957 \$0.00957 \$0.00957 \$0.00957	\$0.00050 \$0.00050 \$0.00050 \$0.00050	\$0.02738 \$0.02738 \$0.02738 \$0.02738	\$0.00049 \$0.00049 \$0.00049 \$0.00049	\$0.02787 \$0.02787 \$0.02787 \$0.02787	\$0.00226 \$0.00226 \$0.00226 \$0.00226	\$0.07098 \$0.07098 \$0.07098 \$0.07098 (10%)
Las	Change		3/1/1/	3/1/16	3/1/18	3/1/18	//1/14	3/1/18	3/1/18	3/1/18	3/1/18	3/1/1/	3/1/18	3/1/18	3/1/18	3/1/18	3/1/16	3/1/18	3/1/17	1/1/03	3/1/1/	1/1/05	3/1/18	3/1/18	3/1/18	1/1/10	3/1/18

Cordelia O'Hara President Issued by: Proposed: Issued:

March 1, 2018 February 1, 2018

NANTUCKET ELECTRIC COMPANY SUMMARY OF BASIC SERVICE RATES

Customer Group	Component	Fixed Price							
(Rate)		Option	November 17	December 17	January 18	February 18	March 18	April 18	Last Change
Residential	Base Basic Service Rate	\$0.12317	\$0.10101	\$0.11414	\$0.14218	\$0.14401	\$0.11944	\$0.10948	11/1/17
(R-1, R-2, R-4)	Basic Service Admin Cost Adjmt	\$0.00209	\$0.00209	\$0.00209	\$0.00209	\$0.00209	\$0.00209	\$0.00209	5/1/17
	Smart Grid Customer Cost Adjmt	\$0.00147	\$0.00147	\$0.00363	\$0.00363	\$0.00363	<u>\$0.00363</u>	\$0.00363	5/1/17
	Total Billed Basic Service Rate	\$0.12673	\$0.10457	\$0.11986	\$0.14790	\$0.14973	\$0.12516	\$0.11520	11/1/17
Commercial	Base Basic Service Rate	\$0.11646	\$0.09450	\$0.11057	\$0.13723	\$0.13959	\$0.11237	\$0.09892	11/1/17
(G-1, S-1, S-2, S-3, S-5, S-6)	Basic Service Admin Cost Adjmt	\$0.00146	\$0.00146	\$0.00146	\$0.00146	\$0.00146	\$0.00146	\$0.00146	5/1/17
	Smart Grid Customer Cost Adjmt	<u>\$0.00154</u>	5/1/17						
	Total Billed Basic Service Rate	\$0.11946	\$0.09750	\$0.11357	\$0.14023	\$0.14259	\$0.11537	\$0.10192	11/1/17
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Industrial (SEMA)	Base Basic Service Rate	\$0.10845	n/a	n/a	n/a	\$0.12897	\$0.10462	\$0.09084	2/1/18
(G-2, G-3)	Basic Service Admin Cost Adjmt	\$0.00073	n/a	n/a	n/a	\$0.00073	\$0.00073	\$0.00073	5/1/17
	Smart Grid Customer Cost Adjmt	<u>\$0.00213</u>	n/a	n/a	n/a	\$0.00213	<u>\$0.00213</u>	<u>\$0.00213</u>	5/1/17
	Total Billed Basic Service Rate	\$0.11131	n/a	n/a	n/a	\$0.13183	\$0.10748	\$0.09370	2/1/18

Issued by: Cordelia O'Hara
President

Effective: Issued:

March 1, 2018 February 1, 2018