PSC NO. 220 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: DECEMBER 31, 2018

STATEMENT NO. 32 PAGE 1 of 3

STATEMENT TYPE: RDM

NIAGARA MOHAWK POWER CORPORATION REVENUE DECOUPLING MECHANISM ("RDM") STATEMENT NO. 30

EFFECTIVE: BILLING CYCLE 1, APRIL 30, 2018 THROUGH BILLING CYCLE 20, MARCH 28, 2019 FOR BATCH BILLINGS

EFFECTIVE: MAY 1, 2018 – MARCH 31, 2019 FOR CALENDAR MONTH BILLINGS

RDM Adjustment/kWh

S.C. No. 1 and SC No. 1C \$0.00015

S.C. No. 2ND \$0.00147

RDM Adjustment/kW

S.C. No. 2D \$0.55

S.C. No. 3 \$0.22

S.C. No. 3A \$0.26

RDM Adjustment/Contract Demand

S.C. No. 7 – S.C. No. 2D \$0.35

S.C. No. 7 – S.C. No. 3 \$0.16

S.C. No. 7 – S.C. No. 3A \$0.21

Rate of Adjustment shown is exclusive of Gross Receipt Taxes.

PLEASE NOTE: SC4 Customers are subject to the RDM of their Parent Service Classification. SC7 Customers with a Parent Service Classification 1 or 2ND are subject to the RDM of their Parent Service Classification.

PSC NO. 220 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: DECEMBER 31, 2018

STATEMENT TYPE: RDM STATEMENT NO. 32 PAGE 2 of 3

NIAGARA MOHAWK POWER CORPORATION REVENUE DECOUPLING MECHANISM ("RDM") STATEMENT

INTERIM ADJUSTMENT

EFFECTIVE: BILLING CYCLE 1, JULY 31, 2018, THROUGH BILLING CYCLE 20, MARCH 28, 2019 FOR BATCH BILLINGS

<u>EFFECTIVE: AUGUST 1, 2018 – MARCH 31, 2019 FOR CALENDAR MONTH</u> BILLINGS

INTERIM RDM Adjustment/kWh

S.C. No. 1/1C (\$0.00186)

EFFECTIVE: BILLING CYCLE 1, August 29, 2018, THROUGH BILLING CYCLE 20, MARCH 28, 2019 FOR BATCH BILLINGS

<u>EFFECTIVE: September 1, 2018 – MARCH 31, 2019 FOR CALENDAR MONTH</u> BILLINGS

INTERIM RDM Adjustment/kWh

S.C. No. 2ND (\$0.00262)

INTERIM RDM Adjustment/kW

S.C. No. 3A (\$0.11)

INTERIM RDM Adjustment/Contract Demand

(\$0.09)

S.C. No. 7 – S.C. No. 3A

Rate of Adjustment shown is exclusive of Gross Receipt Taxes.

PLEASE NOTE: SC4 Customers are subject to the RDM of their Parent Service Classification. SC7 Customers with a Parent Service Classification 1 or 2ND are subject to the RDM of their Parent Service Classification.

Issued by: John Bruckner, President, Syracuse, New York

PSC NO. 220 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: DECEMBER 31, 2018

STATEMENT TYPE: RDM STATEMENT NO. 32 PAGE 3 of 3

NIAGARA MOHAWK POWER CORPORATION REVENUE DECOUPLING MECHANISM ("RDM") STATEMENT

INTERIM ADJUSTMENT

EFFECTIVE: BILLING CYCLE 1, NOVEMBER 29, 2018, THROUGH BILLING CYCLE 20, MARCH 28, 2019 FOR BATCH BILLINGS

<u>EFFECTIVE: DECEMBER 1, 2018 – MARCH 31, 2019 FOR CALENDAR MONTH BILLINGS</u>

INTERIM RDM Adjustment/kW

S.C. No. 2D (\$0.62)

INTERIM RDM Adjustment/Contract Demand

S.C. No. 7 – S.C. No. 2D

(\$0.39)

EFFECTIVE: BILLING CYCLE 1, DECEMBER 31, 2018, THROUGH BILLING CYCLE 20, MARCH 28, 2019 FOR BATCH BILLINGS

EFFECTIVE: JANUARY 1, 2019 – MARCH 31, 2019 FOR CALENDAR MONTH BILLINGS

INTERIM RDM Adjustment/kW

S.C. No. 3 (\$0.62)

INTERIM RDM Adjustment/Contract Demand

S.C. No.7 – S.C. No. 3 (\$0.46)

Rate of Adjustment shown is exclusive of Gross Receipt Taxes.

PLEASE NOTE: SC4 Customers are subject to the RDM of their Parent Service Classification. SC7 Customers with a Parent Service Classification 1 or 2ND are subject to the RDM of their Parent Service Classification.

Issued by: John Bruckner, President, Syracuse, New York