NIAGARA MOHAWK POWER CORPORATION STATEMENT OF SUPPLY SERVICE CHARGES

FOR THE BILLING MONTH OF APRIL 2018

Applicable to Billings Under P.S.C. No. 220 Electricity

EFFECTIVE: MARCH 29, 2018 FOR BATCH BILLINGS EFFECTIVE: APRIL 1, 2018 FOR CALENDAR MONTH BILLINGS

All rates are dollars/kWh unless stated otherwise

Commodity Rates

Service Classification	ISO Zone (Subzone #)	Region			Period	Billed Rate ESCost
S.C. No. 1	A - West (1)	Frontier			All Hours	0.0273
5.6.110.1	B - Genesee (29)	Genesee			All Hours	0.0252
	C - Central (2)	Central			All Hours	0.0261
	D - North (31)	Adirondack			All Hours	0.0219
	E - Mohawk V (3)	Utica			All Hours	0.0262
	F - Capital (4)	Capital			All Hours	0.0347
S.C. No. 2ND	A - West (1)	Frontier			All Hours	0.0283
	B - Genesee (29)	Genesee			All Hours	0.0258
	C - Central (2)	Central			All Hours	0.0268
	D - North (31)	Adirondack			All Hours	0.0225
	E - Mohawk V (3)	Utica			All Hours	0.0269
	F - Capital (4)	Capital			All Hours	0.0353
Rule 46.3 Electricity Supply Reconciliation Mechanism (ESRM) -	not applicable to NYPA-set	ved load				
		ъ .	Supply Reconciliation	New Hedge	Balance of	Billed Rate
Service Classification	A 337 (1)	Region	Balance	Adjustment	the ESRM	ESRM
S.C. No. 1	A - West (1)	Frontier	0.008091	0.032619	(0.040414)	
	B - Genesee (29) C - Central (2)	Genesee Central	0.008091	0.032619 0.032619	(0.041437) (0.044041)	
	D - North (31)	Adirondack	0.008091 0.008091	0.032619	(0.044041)	
	E - Mohawk V (3)	Utica	0.008091	0.032619	(0.037616)	
	F - Capital (4)	Capital	0.015745	0.057699	(0.080669)	
S.C. No. 2ND	A - West (1)	Frontier	0.008091	0.032619	(0.044259)	(0.00354
	B - Genesee (29)	Genesee	0.008091	0.032619	(0.044053)	(0.00334
	C - Central (2)	Central	0.008091	0.032619	(0.046805)	(0.00609
	D - North (31)	Adirondack	0.008091	0.032619	(0.043513)	(0.00280
	E - Mohawk V (3)	Utica	0.008091	0.032619	(0.046587)	(0.00587
	F - Capital (4)	Capital	0.015745	0.057699	(0.087558)	(0.01411
S.C. Nos. 1 Special Provision L, 1C, 2ND Spec Prov O, 2D, 3 and 3A	All Zones				(0.009436)	(0.00943
Rule 46.1.3.7 Capacity Tag Charge Billing Rate						
Service Classification					Zone	Billed Rate Capacity (\$/kV
						(4,11
S.C. Nos. 2D Special Provision P (VHP), 3 Special Provision L (MHP)	and Special Provision N (VHP), and 3A			All Zones	0.11925
Dula 46.1.2.7 SCI V TOU SuperDeal: Summer Conseiter Billing De	to					
Rule 46.1.2.7 SC1 V TOU SuperPeak Summer Capacity Billing Ra	ie					Billed Rate
Service Classification					Zone	Capacity (\$/kV
S.C. No. 1 Special Provision L (V TOU) SuperPeak Summer Capacity					All Zones	0.00000

PLEASE NOTE: S.C. 4, S.C. 7 and S.C. 12 customers are subject to the rates of their parent service classification, with the exception of S.C. 7 commodity customers in S.C. 2ND, who are billed for ESCost under Rule 46.1.2, not Rule 46.1.1

STATEMENT TYPE: SC STATEMENT NO. 76 PAGE 2 OF 2

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Delivery Rates

Rule 46.2 Legacy Transition Charge -	qualifying EZR and EJP lo	ad, and NYPA-ser	ved load other than ''.	Recharge NY''	load, are exempt.	
Rule 46.2.6 NYPA Benefit						
	Rule 46.2	NYPA R&D	Recharge NY		Billed Rate	
Service Classification	LTC	Contracts	RCD Payment	Zone	LTC	
S.C. Nos. 1 & 1-C	0.004791	0.000916	(0.000863) All Zones	0.004844	
S.C. Nos. 2ND, 2D, 3 and 3A	0.004791			All Zones	0.004791	

Delivery Rates

Rule 46.2.6.7	Residential Agricultural Discount Rate
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		Billed Rate
Service Classification	Zone	RAD
S.C. Nos. 1 & 1-C	All Zones	(0.034878)

Rates shown above are exclusive of gross receipts taxes.

Issued by: Kenneth D. Daly, President, Syracuse, New York
Dated: March 26, 2018