NIAGARA MOHAWK POWER CORPORATION STATEMENT OF SUPPLY SERVICE CHARGES

FOR THE BILLING MONTH OF DECEMBER 2018 Applicable to Billings Under P.S.C. No. 220 Electricity

EFFECTIVE: NOVEMBER 29, 2018 FOR BATCH BILLINGS EFFECTIVE: DECEMBER 1, 2018 FOR CALENDAR MONTH BILLINGS

All rates are dollars/kWh unless stated otherwise

С	on	nm	od	ity	R	a	tes
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Service Classification	ISO Zone (Subzone #)	Design	Period	Billed Rate ESCost
		U		
S.C. No. 1	A - West (1)	Frontier	All Hours	0.0473
	B - Genesee (29)	Genesee	All Hours	0.04518
	C - Central (2)	Central	All Hours	0.04691
	D - North (31)	Adirondack	All Hours	0.03775
	E - Mohawk V (3)	Utica	All Hours	0.0470
	F - Capital (4)	Capital	All Hours	0.0631
S.C. No. 2ND	A - West (1)	Frontier	All Hours	0.0482
	B - Genesee (29)	Genesee	All Hours	0.0458
	C - Central (2)	Central	All Hours	0.04764
	D - North (31)	Adirondack	All Hours	0.0382.
	E - Mohawk V (3)	Utica	All Hours	0.0477
	F - Capital (4)	Capital	All Hours	0.06363

Rule 46.3 Electricity Supply Reconciliation Mechanism (ESRM) - not applicable to NYPA-served load

			Supply Reconciliation	New Hedge	Balance of	Billed Rate
Service Classification		Region	Balance	Adjustment	the ESRM	ESRM
S.C. No. 1	A - West (1)	Frontier	(0.003510)	(0.006591)	0.001496	(0.008605)
	B - Genesee (29)	Genesee	(0.003510)	(0.006591)	0.003448	(0.006653)
	C - Central (2)	Central	(0.003510)	(0.006591)	0.003090	(0.007011)
	D - North (31)	Adirondack	(0.003510)	(0.006591)	(0.002364)	(0.012465)
	E - Mohawk V (3)	Utica	(0.003510)	(0.006591)	0.002591	(0.007510)
	F - Capital (4)	Capital	(0.005166)	(0.011555)	0.004009	(0.012712)
S.C. No. 2ND	A - West (1)	Frontier	(0.003510)	(0.006591)	0.001199	(0.008902)
	B - Genesee (29)	Genesee	(0.003510)	(0.006591)	0.003248	(0.006853)
	C - Central (2)	Central	(0.003510)	(0.006591)	0.002721	(0.007380)
	D - North (31)	Adirondack	(0.003510)	(0.006591)	(0.002544)	(0.012645)
	E - Mohawk V (3)	Utica	(0.003510)	(0.006591)	0.002312	(0.007789)
	F - Capital (4)	Capital	(0.005166)	(0.011555)	0.004180	(0.012541)
S.C. Nos. 1 Special Provision L, 1C, 2ND Spec Prov O, 2D, 3 and 3A	All Zones				0.000164	0.000164
Rule 46.1.3.7 Capacity Tag Charge Billing Rate						
Service Classification					Zone	<u>Billed Rate</u> Capacity (\$/kW)
S.C. Nos. 2D Special Provision P (VHP), 3 Special Provision L (MHP)	and Special Provision N	I (VHP), and 3A			All Zones	0.13200

Rule 46.1.2.7 SC1 V TOU SuperPeak Summer Capacity Billing Rate		
		Billed Rate
Service Classification	Zone	Capacity (\$/kW)

S.C. No. 1 Special Provision L (V TOU) SuperPeak Summer Capacity Rate

All Zones

0.00000

PLEASE NOTE: S.C. 4, S.C. 7 and S.C. 12 customers are subject to the rates of their parent service classification, with the exception of S.C. 7 commodity customers in S.C. 2ND, who are billed for ESCost under Rule 46.1.2, not Rule 46.1.1

Rates shown above are exclusive of gross receipts taxes.

Issued by: John Bruckner, President, Syracuse, New York Dated: November 26, 2018

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Delivery Rates

Rule 46.2 Legacy Transition Charge -	qualifying EZR and EJP lo	ad, and NYPA-serv	ed load other than "	Recharge NY'' la	oad, are exempt.
	Rule 46.2.6 NYPA Be	nefit			
	<u>Rule 46.2</u>	NYPA R&D	Recharge NY		Billed Rate
Service Classification	LTC	Contracts	RCD Payment	Zone	LTC
S.C. Nos. 1 & 1-C	0.001424	(0.000018)	(0.000732	2) All Zones	0.000674
S.C. Nos. 2ND, 2D, 3 and 3A	0.001424			All Zones	0.001424

Delivery Rates

Rule 46.2.6.7 Residential Agricultural Discount 1	Rate

		Billed Rate
Service Classification	Zone	RAD
S.C. Nos. 1 & 1-C	All Zones	(0.033458)

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