All Zones

0.00000

NIAGARA MOHAWK POWER CORPORATION STATEMENT OF SUPPLY SERVICE CHARGES

FOR THE BILLING MONTH OF JANUARY 2019 Applicable to Billings Under P.S.C. No. 220 Electricity

EFFECTIVE: DECEMBER 31, 2018 FOR BATCH BILLINGS

EFFECTIVE: JANUARY 1, 2019 FOR CALENDAR MONTH BILLINGS

All rates are dollars/kWh unless stated otherwise

Commodity Rates

						D:IIJ D4-
Service Classification	ISO Zone (Subzone #)	Region			Period	Billed Rate ESCost
S.C. No. 1	A - West (1)	Frontier			All Hours	0.0566
	B - Genesee (29)	Genesee			All Hours	0.0537
	C - Central (2)	Central			All Hours	0.0558
	D - North (31)	Adirondack			All Hours	0.0446
	E - Mohawk V (3)	Utica			All Hours	0.0559
	F - Capital (4)	Capital			All Hours	0.0787
S.C. No. 2ND	A - West (1)	Frontier			All Hours	0.0574
	B - Genesee (29)	Genesee			All Hours	0.0544
	C - Central (2)	Central			All Hours	0.0565
	D - North (31)	Adirondack			All Hours	0.0451
	E - Mohawk V (3)	Utica			All Hours	0.0565
	F - Capital (4)	Capital			All Hours	0.0792
Rule 46.3 Electricity Supply Reconciliation Mechanism (ESRM) -	not applicable to NYPA-ser	ved load				
			Supply Reconciliation	New Hedge	Balance of	Billed Rate
Service Classification		Region	Balance	Adjustment	the ESRM	ESRM
S.C. No. 1	A - West (1)	Frontier	(0.004034)	(0.016836)	0.009903	(0.01096
B.C. 140. 1	B - Genesee (29)	Genesee	(0.004034)	(0.016836)	0.005503	(0.01031
	C - Central (2)	Central	(0.004034)	(0.016836)	0.010337	(0.01051
	D - North (31)	Adirondack	(0.004034)	(0.016836)	0.010244	(0.01002
		Utica			0.012379	
	E - Mohawk V (3) F - Capital (4)	Capital	(0.004034) 0.000000	(0.016836) (0.026953)	0.010604	(0.01026 (0.01663
	r - Capitai (4)	Сарпа	0.000000	(0.020733)	0.010310	(0.01002
S.C. No. 2ND	A - West (1)	Frontier	(0.004034)	(0.016836)	0.009596	(0.01127
	B - Genesee (29)	Genesee	(0.004034)	(0.016836)	0.010273	(0.01059
	C - Central (2)	Central	(0.004034)	(0.016836)	0.009985	(0.01088
	D - North (31)	Adirondack	(0.004034)	(0.016836)	0.011888	(0.00898
	E - Mohawk V (3)	Utica	(0.004034)	(0.016836)	0.010206	(0.01066
	F - Capital (4)	Capital	0.000000	(0.026953)	0.009911	(0.01704
	•	Сирни	0.000000	(0.020755)		
S.C. Nos. 1 Special Provision L, 1C, 2ND Spec Prov O, 2D, 3 and 3A	All Zones				0.004963	0.00496
Rule 46.1.3.7 Capacity Tag Charge Billing Rate						
						Billed Rate
Service Classification					Zone	Capacity (\$/k
S.C. Nos. 2D Special Provision P (VHP), 3 Special Provision L (MHP)	and Special Provision N (VHP), and 3A			All Zones	0.14443
Rule 46.1.2.7 SC1 V TOU SuperPeak Summer Capacity Billing Ra	te					Billed Rate

PLEASE NOTE: S.C. 4, S.C. 7 and S.C. 12 customers are subject to the rates of their parent service classification, with the exception of S.C. 7 commodity customers in S.C. 2ND, who are billed for ESCost under Rule 46.1.2, not Rule 46.1.1

S.C. No. 1 Special Provision L $\,$ (V TOU) SuperPeak Summer Capacity Rate

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NIAGARA MOHAWK POWER CORPORATION STATEMENT OF SUPPLY SERVICE CHARGES

FOR THE BILLING MONTH OF JANUARY 2019

Applicable to Billings Under P.S.C. No. 220 Electricity

EFFECTIVE: DECEMBER 31, 2018 FOR BATCH BILLINGS EFFECTIVE: JANUARY 1, 2019 FOR CALENDAR MONTH BILLINGS

All rates are dollars/kWh

Delivery Rates

Rule 46.2 Legacy Transition Charge -	qualifying EZR and EJP lo	ad, and NYPA-serv	ed load other than ''I	Recharge NY''	load, are exempt.	
Rule 46.2.6 NYPA Benefit						
	Rule 46.2	NYPA R&D	Recharge NY		Billed Rate	
Service Classification	LTC	Contracts	RCD Payment	Zone	LTC	
S.C. Nos. 1 & 1-C	0.001210	(0.000270)	(0.000649)) All Zones	0.000291	
S.C. Nos. 2ND, 2D, 3 and 3A	0.001210			All Zones	0.001210	

Delivery Rates

Rule 46.2.6.7	7 Residential Agricultural Discount Rate	

		Billed Rate
Service Classification	Zone	RAD
S.C. Nos. 1 & 1-C	All Zones	(0.029612)

Rates shown above are exclusive of gross receipts taxes.

Issued by: John Bruckner, President, Syracuse, New York
Dated: December 21, 2018