All Zones

0.00000

## NIAGARA MOHAWK POWER CORPORATION STATEMENT OF SUPPLY SERVICE CHARGES

### FOR THE BILLING MONTH OF FEBRUARY 2019 Applicable to Billings Under P.S.C. No. 220 Electricity

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## EFFECTIVE: JANUARY 30, 2019 FOR BATCH BILLINGS EFFECTIVE: FEBRUARY 1, 2019 FOR CALENDAR MONTH BILLINGS

All rates are dollars/kWh unless stated otherwise

### **Commodity Rates**

Rule 46.1.1 Electricity Supply Cost (ESCost)						
						Billed Rate
Service Classification	ISO Zone (Subzone #)				Period	ESCost
S.C. No. 1	A - West (1)	Frontier			All Hours	0.0519
	B - Genesee (29)	Genesee			All Hours	0.0479
	C - Central (2)	Central			All Hours	0.0497
	D - North (31)	Adirondack			All Hours	0.0400
	E - Mohawk V (3)	Utica			All Hours	0.0498
	F - Capital (4)	Capital			All Hours	0.0766
S.C. No. 2ND	A - West (1)	Frontier			All Hours	0.0530
	B - Genesee (29)	Genesee			All Hours	0.0488
	C - Central (2)	Central			All Hours	0.0507
	D - North (31)	Adirondack			All Hours	0.0406
	E - Mohawk V (3)	Utica			All Hours	0.0507
	F - Capital (4)	Capital			All Hours	0.0774
Rule 46.3 Electricity Supply Reconciliation Mechanism (ESRM) -	not applicable to NYPA-set	rved load				
			Supply Reconciliation	New Hedge	Balance of	Billed Rate
Service Classification		Region	Balance	Adjustment	the ESRM	ESRM
S.C. No. 1	A - West (1)	Frontier	0.004337	(0.003025)	(0.008457)	(0.00714
	B - Genesee (29)	Genesee	0.004337	(0.003025)	(0.007084)	(0.00577
	C - Central (2)	Central	0.004337	(0.003025)	(0.008213)	(0.00690
	D - North (31)	Adirondack	0.004337	(0.003025)	(0.003724)	(0.00241
	E - Mohawk V (3)	Utica	0.004337	(0.003025)	(0.007837)	(0.00652
	F - Capital (4)	Capital	0.000000	(0.007254)	(0.016053)	(0.02330
S.C. No. 2ND	A - West (1)	Frontier	0.004337	(0.003025)	(0.009661)	(0.00834
	B - Genesee (29)	Genesee	0.004337	(0.003025)	(0.008739)	(0.00742
	C - Central (2)	Central	0.004337	(0.003025)		(0.00802
	D - North (31)	Adirondack	0.004337	(0.003025)		(0.00372
	E - Mohawk V (3)	Utica	0.004337	(0.003025)		(0.00742
	F - Capital (4)	Capital	0.000000	(0.007254)		(0.02380
S.C. Nos. 1 Special Provision L, 1C, 2ND Spec Prov O, 2D, 3 and 3A	All Zones				0.001729	0.00172
Rule 46.1.3.7 Capacity Tag Charge Billing Rate						
0					7	Billed Rate
Service Classification					Zone	Capacity (\$/k\
S.C. Nos. 2D Special Provision P (VHP), 3 Special Provision L (MHP) and Special Provision N (VHP), and 3A					All Zones	0.18015
Rule 46.1.2.7 SC1 V TOU SuperPeak Summer Capacity Billing Ra	ite					
					-	Billed Rate
Service Classification					Zone	Capacity (\$/k

PLEASE NOTE: S.C. 4, S.C. 7 and S.C. 12 customers are subject to the rates of their parent service classification, with the exception of S.C. 7 commodity customers in S.C. 2ND, who are billed for ESCost under Rule 46.1.2, not Rule 46.1.1

S.C. No. 1 Special Provision L  $\,$  (V TOU) SuperPeak Summer Capacity Rate

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# NIAGARA MOHAWK POWER CORPORATION STATEMENT OF SUPPLY SERVICE CHARGES

## FOR THE BILLING MONTH OF FEBRUARY 2019

Applicable to Billings Under P.S.C. No. 220 Electricity

# EFFECTIVE: JANUARY 30, 2019 FOR BATCH BILLINGS EFFECTIVE: FEBRUARY 1, 2019 FOR CALENDAR MONTH BILLINGS

All rates are dollars/kWh

### **Delivery Rates**

Rule 46.2 Legacy Transition Charge	<ul> <li>qualifying EZR and EJP loc</li> </ul>	ad, and NYPA-se	rved load other than '	'Recharge NY'	' load, are exempt.		
Rule 46.2.6 NYPA Benefit							
	Rule 46.2	NYPA R&D	Recharge NY		<b>Billed Rate</b>		
Service Classification	LTC	Contracts	RCD Payment	Zone	LTC		
S.C. Nos. 1 & 1-C	0.001651	0.000075	(0.00067	7) All Zones	0.001049		
S.C. Nos. 2ND, 2D, 3 and 3A	0.001651			All Zones	0.001651		

## **Delivery Rates**

Rule 46.2.6.7	Residential Agricultural Discount Rate

		Billed Rate
Service Classification	Zone	RAD
S.C. Nos. 1 & 1-C	All Zones	(0.031884)

Rates shown above are exclusive of gross receipts taxes.

Issued by: John Bruckner, President, Syracuse, New York
Dated: January 25, 2019