NIAGARA MOHAWK POWER CORPORATION STATEMENT OF SUPPLY SERVICE CHARGES

FOR THE BILLING MONTH OF APRIL 2019

Applicable to Billings Under P.S.C. No. 220 Electricity

EFFECTIVE: MARCH 29, 2019 FOR BATCH BILLINGS EFFECTIVE: APRIL 1, 2019 FOR CALENDAR MONTH BILLINGS

All rates are dollars/kWh unless stated otherwise

Commodity Rates

| zone #) Region Frontier D) Genesee Central Adirondack (3) Utica Capital Frontier D) Genesee Central Adirondack (3) Utica Capital | | | Period All Hours | Billed Rate ESCost 0.03631 0.03087 0.03188 0.02618 0.03190 0.03626 0.03752 0.03149 0.03253 0.02662 |
|---|--|---|--|---|
| Frontier Office Central Adirondack (3) Utica Capital Frontier Office Central Adirondack (3) Utica Capital Capital Capital Capital Adirondack (3) Utica Capital | | | All Hours | ESCost 0.03631 0.03087 0.03188 0.02618 0.03199 0.03626 0.03752 0.03144 0.03253 0.02662 0.03253 |
| Central Adirondack (3) Utica Capital Frontier Genesee Central Adirondack (3) Utica Capital Capital | | | All Hours | 0.03631 0.0308* 0.0318* 0.02618 0.03194 0.03626 0.03752 0.03144 0.03255 0.02662 |
| Central Adirondack Utica Capital Frontier Genesee Central Adirondack Utica Capital | | | All Hours | 0.03188 0.02618 0.03190 0.03620 0.03752 0.03149 0.03253 0.02662 0.03253 |
| Adirondack (3) Utica Capital Frontier Genesee Central Adirondack (3) Utica Capital | | | All Hours | 0.0261: 0.03190 0.03620 0.0375: 0.03144 0.0325: 0.0266: 0.0325: |
| (3) Utica Capital Frontier Of Genesee Central Adirondack (3) Utica Capital | | | All Hours | 0.03190 0.03626 0.03752 0.03149 0.03252 0.02662 0.03252 |
| Capital Frontier Genesee Central Adirondack (3) Utica Capital | | | All Hours All Hours All Hours All Hours All Hours | 0.03626 0.0375 0.0314 0.0325 0.0266 0.0325 |
| Frontier Genesee Central Adirondack (3) Utica Capital | | | All Hours All Hours All Hours All Hours | 0.0375; 0.0314; 0.0325; 0.0266; 0.0325; |
| O) Genesee Central Adirondack (3) Utica Capital | | | All Hours All Hours All Hours | 0.03149 0.03253 0.02662 0.03253 |
| Central Adirondack (3) Utica Capital | | | All Hours All Hours All Hours | 0.0325 0.0266 0.0325 |
| Adirondack (3) Utica Capital | | | All Hours All Hours | 0.0266 0.0325 |
| (3) Utica Capital | | | All Hours | 0.0325 |
| Capital | | | | |
| • | | | All Hours | 0.02/0 |
| YPA-served load | | | | 0.03694 |
| | | | | |
| | | | | |
| | Supply Reconciliation | New Hedge | Balance of | Billed Rate |
| Region | Balance | Adjustment | the ESRM | ESRM |
| Frontier | 0.000000 | 0.020548 | (0.029379) | (0.00883 |
| Genesee | 0.000000 | 0.020548 | (0.025768) | (0.00522) |
| Central | 0.000000 | 0.020548 | (0.027149) | (0.00660 |
| Adirondack | 0.000000 | 0.020548 | (0.021308) | (0.00076 |
| (3) Utica | 0.000000 | 0.020548 | (0.027323) | (0.00677 |
| Capital | 0.005502 | 0.038820 | (0.051562) | (0.00724 |
| Frontier | 0.000000 | 0.020548 | (0.032953) | (0.01240 |
| Genesee | 0.000000 | 0.020548 | | (0.00759) |
| Central | | | | (0.00978 |
| Adirondack | | | | (0.00485 |
| (3) Utica | | | | (0.00866 |
| Capital | 0.005502 | 0.038820 | (0.056640) | (0.01231 |
| | | | (0.004176) | (0.004170 |
| | | | | |
| | | | | Billed Rate |
| | | | Zone | Capacity (\$/kV |
| | | | | |
| | Genesee Central Adirondack (3) Utica Capital Frontier Genesee Central Adirondack (3) Utica | 9) Genesee 0.000000 Central 0.000000 Adirondack 0.000000 Capital 0.005502 Frontier 0.000000 Central 0.000000 Adirondack 0.000000 Cajital 0.000000 O Genesee 0.000000 Central 0.000000 Adirondack 0.000000 (3) Utica 0.000000 | Genesee | Genesee |

PLEASE NOTE: S.C. 4, S.C. 7 and S.C. 12 customers are subject to the rates of their parent service classification, with the exception of S.C. 7 commodity customers in S.C. 2ND, who are billed for ESCost under Rule 46.1.2, not Rule 46.1.1

STATEMENT TYPE: SC STATEMENT NO. 89 PAGE 2 OF 2

NIAGARA MOHAWK POWER CORPORATION STATEMENT OF SUPPLY SERVICE CHARGES

FOR THE BILLING MONTH OF APRIL 2019

Applicable to Billings Under P.S.C. No. 220 Electricity

EFFECTIVE: MARCH 29, 2019 FOR BATCH BILLINGS EFFECTIVE: APRIL 1, 2019 FOR CALENDAR MONTH BILLINGS

All rates are dollars/kWh

Delivery Rates

| Rule 46.2 Legacy Transition Charge - | qualifying EZR and EJP lo | ad, and NYPA-ser | ved load other than ''. | Recharge NY' | load, are exempt. | | | | |
|--------------------------------------|---------------------------|------------------|-------------------------|--------------|--------------------|--|--|--|--|
| Rule 46.2.6 NYPA Benefit | | | | | | | | | |
| | Rule 46.2 | NYPA R&D | Recharge NY | | Billed Rate | | | | |
| Service Classification | LTC | Contracts | RCD Payment | Zone | LTC | | | | |
| S.C. Nos. 1 & 1-C | 0.004509 | 0.000512 | (0.000842 |) All Zones | 0.004179 | | | | |
| | | | | | | | | | |
| S.C. Nos. 2ND, 2D, 3 and 3A | 0.004509 | | | All Zones | 0.004509 | | | | |

Delivery Rates

| | | Billed Rate |
|------------------------|-----------|-------------|
| Service Classification | Zone | RAD |
| S.C. Nos. 1 & 1-C | All Zones | (0.033146) |

Rates shown above are exclusive of gross receipts taxes.

Issued by: John Bruckner, President, Syracuse, New York
Dated: March 26, 2019