### NIAGARA MOHAWK POWER CORPORATION STATEMENT OF SUPPLY SERVICE CHARGES

### FOR THE BILLING MONTH OF JUNE 2019

Applicable to Billings Under P.S.C. No. 220 Electricity

## EFFECTIVE: MAY 31, 2019 FOR BATCH BILLINGS EFFECTIVE: JUNE 1, 2019 FOR CALENDAR MONTH BILLINGS

All rates are dollars/kWh unless stated otherwise

### **Commodity Rates**

Rule 46.1.1 Electricity Supply Cost (ESCost)						
, , ,						Billed Rate
Service Classification	ISO Zone (Subzone #)	Region			Period	ESCost
S.C. No. 1	A - West (1)	Frontier			All Hours	0.0387
	B - Genesee (29)	Genesee			All Hours	0.0316
	C - Central (2)	Central			All Hours	0.0325
	D - North (31)	Adirondack			All Hours	0.0276
	E - Mohawk V (3)	Utica			All Hours	0.0325
	F - Capital (4)	Capital			All Hours	0.0335
S.C. No. 2ND	A - West (1)	Frontier			All Hours	0.0409
	B - Genesee (29)	Genesee			All Hours	0.0331
	C - Central (2)	Central			All Hours	0.0340
	D - North (31)	Adirondack			All Hours	0.0289
	E - Mohawk V (3)	Utica			All Hours	0.0340
	F - Capital (4)	Capital			All Hours	0.0345
Rule 46.3 Electricity Supply Reconciliation Mechanism (ESRM) -	not applicable to NYPA-ser	ved load				
a · a · · · ·		ъ :	Supply Reconciliation	New Hedge	Balance of	Billed Rate
Service Classification	A 337 (1)	Region	Balance	Adjustment	the ESRM	ESRM
S.C. No. 1	A - West (1)	Frontier	0.000000	0.004947	(0.008833)	(0.00388
	B - Genesee (29)	Genesee	0.000000	0.004947	(0.006345)	(0.00139
	C - Central (2) D - North (31)	Central Adirondack	0.000000 0.000000	0.004947 0.004947	(0.006468) (0.003991)	(0.00152 0.00095
	E - Mohawk V (3)	Utica	0.000000	0.004947	(0.003991)	
	F - Capital (4)	Capital	0.000000	0.004947	(0.006307)	(0.00162 0.00754
S.C. No. 2ND	A - West (1)	Frontier	0.000000	0.004947	(0.010642)	(0.00569
	B - Genesee (29)	Genesee	0.000000	0.004947	(0.007156)	(0.00220
	C - Central (2)	Central	0.000000	0.004947	(0.007469)	(0.00252
	D - North (31)	Adirondack	0.000000	0.004947	(0.004257)	0.00069
	E - Mohawk V (3)	Utica	0.000000	0.004947	(0.007335)	(0.00238
	F - Capital (4)	Capital	0.000000	0.013848	(0.007392)	0.00645
S.C. Nos. 1 Special Provision L, 1C, 2ND Spec Prov O, 2D, 3 and 3A	All Zones				(0.002835)	(0.00283
Rule 46.1.3.7 Capacity Tag Charge Billing Rate						
Carries Classification					Zone	Billed Rate
Service Classification					Zone	Capacity (\$/k\)
S.C. Nos. 2D Special Provision P (VHP), 3 Special Provision L (MHP)	and Special Provision N (	VHP), and 3A			All Zones	1.73824
Rule 46.1.2.7 SC1 V TOU SuperPeak Summer Capacity Billing Ra	te					Billed Rate
Service Classification					Zone	Capacity (\$/k\)
S.C. No. 1 Special Provision L (V TOU) SuperPeak Summer Capacity	Rate				All Zones	0.04234

PLEASE NOTE: S.C. 4, S.C. 7 and S.C. 12 customers are subject to the rates of their parent service classification, with the exception of S.C. 7 commodity customers in S.C. 2ND, who are billed for ESCost under Rule 46.1.2, not Rule 46.1.1

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### **Delivery Rates**

Rule 46.2 Legacy Transition Charge -	qualifying EZR and EJP lo	ad, and NYPA-ser	ved load other than ''	Recharge NY''	load, are exempt.
Rule 46.2.6 NYPA Benefit					
	Rule 46.2	NYPA R&D	Recharge NY		Billed Rate
Service Classification	LTC	Contracts	RCD Payment	Zone	LTC
S.C. Nos. 1 & 1-C	0.002737	0.000061	(0.000905	) All Zones	0.001893
S.C. Nos. 2ND, 2D, 3 and 3A	0.002737			All Zones	0.002737

### **Delivery Rates**

	Rule 46.2.6.7	Residential Agricultural Discount Rate	
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		Billed Rate
Service Classification	Zone	RAD
S.C. Nos. 1 & 1-C	All Zones	(0.027540)

Rates shown above are exclusive of gross receipts taxes.

Issued by: John Bruckner, President, Syracuse, New York
Dated: May 28, 2019