All Zones

0.03040

NIAGARA MOHAWK POWER CORPORATION STATEMENT OF SUPPLY SERVICE CHARGES

FOR THE BILLING MONTH OF JULY 2019

Applicable to Billings Under P.S.C. No. 220 Electricity

EFFECTIVE: JUNE 28, 2019 FOR BATCH BILLINGS EFFECTIVE: JULY 1, 2019 FOR CALENDAR MONTH BILLINGS

All rates are dollars/kWh unless stated otherwise

Commodity Rates

Rule 46.1.1 Electricity Supply Cost (ESCost)						
						Billed Rate
Service Classification	ISO Zone (Subzone #)				Period	ESCost
S.C. No. 1	A - West (1)	Frontier			All Hours	0.0444
	B - Genesee (29)	Genesee			All Hours	0.0326
	C - Central (2)	Central			All Hours	0.0336
	D - North (31)	Adirondack			All Hours	0.0284
	E - Mohawk V (3)	Utica			All Hours	0.0336
	F - Capital (4)	Capital			All Hours	0.0355
S.C. No. 2ND	A - West (1)	Frontier			All Hours	0.0470
	B - Genesee (29)	Genesee			All Hours	0.0338
	C - Central (2)	Central			All Hours	0.0349
	D - North (31)	Adirondack		All Hours		0.0294
	E - Mohawk V (3)	Utica			All Hours	0.0349
	F - Capital (4)	Capital			All Hours	0.0366
Rule 46.3 Electricity Supply Reconciliation Mechanism (ESRM) -	not applicable to NYPA-ser	rved load				
			Supply Reconciliation	New Hedge	Balance of	Billed Rate
Service Classification		Region	Balance	Adjustment	the ESRM	ESRM
S.C. No. 1	A - West (1)	Frontier	0.000000	(0.004462)	0.001828	(0.0026)
	B - Genesee (29)	Genesee	0.000000	(0.004462)	(0.003486)	(0.0079
	C - Central (2)	Central	0.000000	(0.004462)	(0.002163)	(0.0066)
	D - North (31)	Adirondack	0.000000	(0.004462)	(0.001355)	(0.00581
	E - Mohawk V (3)	Utica	0.000000	(0.004462)	(0.002470)	(0.00693
	F - Capital (4)	Capital	0.000000	0.011456	0.001771	0.01322
S.C. No. 2ND	A - West (1)	Frontier	0.000000	(0.004462)	0.002630	(0.00183
	B - Genesee (29)	Genesee	0.000000	(0.004462)	(0.003587)	(0.00804
	C - Central (2)	Central	0.000000	(0.004462)	(0.002622)	(0.00708
	D - North (31)	Adirondack	0.000000	(0.004462)	(0.001344)	(0.00580
	E - Mohawk V (3)	Utica	0.000000	(0.004462)	(0.002873)	(0.00733
	F - Capital (4)	Capital	0.000000	0.011456	0.001376	0.01283
S.C. Nos. 1 Special Provision L, 1C, 2ND Spec Prov O, 2D, 3 and 3A	All Zones				0.002754	0.00275
Rule 46.1.3.7 Capacity Tag Charge Billing Rate						
						Billed Rate
Service Classification					Zone	Capacity (\$/k
S.C. Nos. 2D Special Provision P (VHP), 3 Special Provision L (MHP)	and Special Provision N (VHP), and 3A			All Zones	1.71350
Rule 46.1.2.7 SC1 V TOU SuperPeak Summer Capacity Billing Ra	ate					DIII 15
Rule 46.1.2.7 SC1 V TOU SuperPeak Summer Capacity Billing Ra	ate				Zone	Billed Rate

PLEASE NOTE: S.C. 4, S.C. 7 and S.C. 12 customers are subject to the rates of their parent service classification, with the exception of S.C. 7 commodity customers in S.C. 2ND, who are billed for ESCost under Rule 46.1.2, not Rule 46.1.1

S.C. No. 1 Special Provision L $\,$ (V TOU) SuperPeak Summer Capacity Rate

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All rates are dollars/kWh

Delivery Rates

Rule 46.2 Legacy Transition Charge	- qualifying EZR and EJP lo	ad, and NYPA-ser	ved load other than ''	Recharge NY''	load, are exempt.				
Rule 46.2.6 NYPA Benefit									
	Rule 46.2	NYPA R&D	Recharge NY		Billed Rate				
Service Classification	LTC	Contracts	RCD Payment	Zone	LTC				
S.C. Nos. 1 & 1-C	0.002550	0.000071	(0.000793	3) All Zones	0.001828				
S.C. Nos. 2ND, 2D, 3 and 3A	0.002550			All Zones	0.002550				

Delivery Rates

		Billed Rate
Service Classification	Zone	RAD
S.C. Nos. 1 & 1-C	All Zones	(0.024990)

Rates shown above are exclusive of gross receipts taxes.

Issued by: John Bruckner, President, Syracuse, New York
Dated: June 25, 2019