PSC NO: 219 GAS COMPANY: NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: 05/01/2023 STAMPS: Issued in compliance with Order in Case 14-M-0565 and 20-M-0266 dated January 19, 2023

Statement of Delivery Service Adjustment

								ETIP						
Service Classification	NRS	R&D	RDM	GSRS	EAM	SPA	TRA	Reconciliation	NUP	IEE	NPA	LPCO	AMP	Total
Firm Sales	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm
SC-1 Residential	\$0.00289	\$0.000402	\$0.01353	\$0.00014	\$0.00061	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$0.00671	\$0.00922	\$0.033502
SC-2 Residential	\$0.00289	\$0.000402	(\$0.02753)	\$0.00008	\$0.00055	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$0.00072	\$0.00098	(\$0.021908)
SC-2 Commercial	\$0.00289	\$0.000402	(\$0.02753)	\$0.00008	\$0.00055	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$0.00072	\$0.00098	(\$0.021908)
SC-2 Industrial	\$0.00289	\$0.000402	(\$0.02753)	\$0.00008	\$0.00055	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$0.00072	\$0.00098	(\$0.021908)
SC-5 Firm Gas Sales	\$0.00289	\$0.000402	N/A	\$ 0.00002	\$ 0.00025	N/A	N/A	\$0.00000	\$ -	\$ -	\$ -	\$0.00017	\$0.00024	\$0.003972
SC-7 Small Volume Firm Sales	\$0.00289	\$0.000402	\$ 0.05175	\$ 0.00004	\$ 0.00049	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$0.055572
SC-8 Gas Sales	\$0.00289	\$0.000402	N/A	\$ 0.00002	\$ 0.00025	N/A	N/A	\$0.00000	\$ -	\$ -	\$ -	\$0.00003	\$0.00005	\$0.003642
SC-12 DG Non Res	\$0.00289	\$0.000402	N/A	\$ 0.00001	\$ 0.00020	N/A	N/A	N/A	\$ -	N/A	\$ -	N/A	N/A	\$0.003502
SC-13 DG Residential	\$0.00289	\$0.000402	N/A	\$ 0.00007	\$ 0.00057	N/A	N/A	N/A	N/A	N/A	\$ -	N/A	N/A	\$0.003932
								ETIP						
Firm Transportation	NRS	R&D	RDM	GSRS	EAM	SPA	TRA	Reconciliation	NUP	IEE	NPA	LPCO	AMP	Total
	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm
SC-1 Residential	\$ 0.00289	\$0.000402	\$ 0.01353	\$ 0.00014	\$ 0.00061	\$0.002717	\$ (0.00002)		\$ -	\$ -	\$ -	\$0.00671	\$0.00922	\$0.036199
SC-2 Residential	\$ 0.00289	\$0.000402	\$ (0.02753)	\$ 0.00008	\$ 0.00055	\$0.002717	\$ (0.00002)		\$ -	\$ -	\$ -	\$0.00072	\$0.00098	(\$0.019211)
SC-2 Commercial	\$ 0.00289	\$0.000402	\$ (0.02753)	\$ 0.00008	\$ 0.00055	\$0.002717	\$ (0.00002)		\$ -	\$ -	\$ -	\$0.00072	\$0.00098	(\$0.019211)
SC-2 Industrial	\$ 0.00289	\$0.000402	\$ (0.02753)	\$ 0.00008	\$ 0.00055	\$0.002717	\$ (0.00002)		\$ -	\$ -	\$ -	\$0.00072	\$0.00098	(\$0.019211)
SC-5 Firm Gas Transportation	\$ 0.00289	\$0.000402	N/A	\$ 0.00002	\$ 0.00025	\$0.002717	\$ (0.00002)		\$ -	\$ -	\$ -	\$0.00017	\$0.00024	\$0.006669
SC-7 Small Volume Firm Transportation	\$ 0.00289	\$0.000402	\$ 0.05175	\$ 0.00004	\$ 0.00049	\$0.002717	\$ (0.00002)		\$ -	\$ -	\$ -	\$ -	\$ -	\$0.058269
SC-8 Gas Transportation with Standby Sales Service	\$ 0.00289	\$0.000402	N/A	\$ 0.00002	\$ 0.00025	\$0.002717	N/A	\$0.00000	\$ -	\$ -	\$ -	\$0.00003	\$0.00005	\$0.006359
SC-12 DG Non Res	\$ 0.00289	\$0.000402	N/A	\$ 0.00001	\$ 0.00020	\$0.002717	\$ (0.00002)		\$ -	N/A	\$ -	N/A	N/A	\$0.006199
SC-13 DG Residential	\$ 0.00289	\$0.000402	N/A	\$ 0.00007	\$ 0.00057	\$0.002717	\$ (0.00002)	N/A	N/A	N/A	\$ -	N/A	N/A	\$0.006629
NYSEG	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$ -	N/A	N/A	N/A	\$ -

Note: NRS R&D Net Revenue Sharing Research and Development Surcharge Revenue Decoupling Mechanism Adjustment Gas Safety and ReliabilitySurcharge RDM GSRS

GSRS Gas Safety and ReliabilitySurcharge
EAM Earnings Adjustment Mechanism
SPA System Performance Adjustment (for Sales Customers, SPA will be credited / charged via the Monthly Cost of Gas)
TRA Gas Transportation Rate Statement: Annual Transportation Inbalance Surcharge or Refund
ETIP Reconciliation Statement of Energy Efficiency Program Costs (ETIP)
NUP Net Utility Plant and Depreciation Expense Reconciliation Mechanism Surcharge
IEE Incremental Energy Efficiency Surcharge
NPA Non-Pipe Alternatives Cost Recovery Mechanism
LPCO Late Payment Charge and Other Waived Fees Surcharge
AMP Arrears Management Program Recovery Surcharge