PSC NO: 219 GAS COMPANY: NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: 08/01/2022 STAMPS: Issued in compliance with Order in Case 14-M-0565 et al., dated June 16, 2022

## Statement of Delivery Service Adjustment

								ETIP						
Service Classification	NRS	R&D	RDM	GSRS	EAM	SPA	TRA	Reconciliation	NUP	IEE	NPA	LPCO	AMP	Total
Firm Sales	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm
SC-1 Residential	\$0.00158	\$0.000877	\$0.00182	\$0.00019	\$0.00003	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$0.00671	\$0.00367	\$0.014877
SC-2 Residential	\$0.00158	\$0.000877	(\$0.11136)	\$0.00011	\$0.00003	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$0.00072	\$0.00039	(\$0.107653)
SC-2 Commercial	\$0.00158	\$0.000877	\$0.00515	\$0.00011	\$0.00003	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$0.00072	\$0.00039	\$0.008857
SC-2 Industrial	\$0.00158	\$0.000877	\$0.01362	\$0.00011	\$0.00003	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$0.00072	\$0.00039	\$0.017327
SC-5 Firm Gas Sales	\$0.00158	\$0.000877	N/A	\$ 0.00004	\$ 0.00003	N/A	N/A	\$0.00000	\$ -	\$ -	\$ -	\$0.00017	\$0.00010	\$0.002797
SC-7 Small Volume Firm Sales	\$0.00158	\$0.000877	\$ 0.00618	\$ 0.00007	\$ 0.00003	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$0.008737
SC-8 Gas Sales	\$0.00158	\$0.000877	N/A	\$ 0.00003	\$ 0.00003	N/A	N/A	\$0.00000	\$ -	\$ -	\$ -	\$0.00003	\$0.00002	\$0.002567
SC-12 DG Non Res	\$0.00158	\$0.000877	N/A	\$ 0.00002	\$ 0.00003	N/A	N/A	N/A	\$ -	N/A	\$ -	N/A	N/A	\$0.002507
SC-13 DG Residential	\$0.00158	\$0.000877	N/A	\$ 0.00010	\$ 0.00003	N/A	N/A	N/A	N/A	N/A	\$ -	N/A	N/A	\$0.002587
								ETIP						
Firm Transportation	NRS	R&D	RDM	GSRS	EAM	SPA	TRA	Reconciliation	NUP	IEE	NPA	LPCO	AMP	Total
	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm
SC-1 Residential	\$ 0.00158	\$0.000877	\$ 0.00182	\$ 0.00019	\$ 0.00003	\$0.001275	\$ (0.00002)		\$ -	\$ -	\$ -	\$0.00671	\$0.00367	\$0.016132
SC-2 Residential	\$ 0.00158	\$0.000877	\$ (0.11136)	\$ 0.00011	\$ 0.00003	\$0.001275	\$ (0.00002)		\$ -	\$ -	\$ -	\$0.00072	\$0.00039	(\$0.106398)
SC-2 Commercial	\$ 0.00158	\$0.000877	\$ 0.00515	\$ 0.00011	\$ 0.00003	\$0.001275	\$ (0.00002)		\$ -	\$ -	\$ -	\$0.00072	\$0.00039	\$0.010112
SC-2 Industrial	\$ 0.00158	\$0.000877	\$ 0.01362	\$ 0.00011	\$ 0.00003	\$0.001275	\$ (0.00002)		\$ -	\$ -	\$ -	\$0.00072	\$0.00039	\$0.018582
SC-5 Firm Gas Transportation	\$ 0.00158	\$0.000877	N/A	\$ 0.00004	\$ 0.00003	\$0.001275	\$ (0.00002)		\$ -	\$ -	\$ -	\$0.00017	\$0.00010	\$0.004052
SC-7 Small Volume Firm Transportation	\$ 0.00158	\$0.000877	\$ 0.00618	\$ 0.00007	\$ 0.00003	\$0.001275	\$ (0.00002)		\$ -	\$ -	\$ -	\$ -	\$ -	\$0.009992
SC-8 Gas Transportation with Standby Sales Service		\$0.000877	N/A	\$ 0.00003	\$ 0.00003	\$0.001275	N/A	\$0.00000	\$ -	\$ -	\$ -	\$0.00003	\$0.00002	\$0.003842
SC-12 DG Non Res	\$ 0.00158	\$0.000877	N/A	\$ 0.00002	\$ 0.00003	\$0.001275	\$ (0.00002)		\$ -	N/A	\$ -	N/A	N/A	\$0.003762
SC-13 DG Residential	\$ 0.00158	\$0.000877	N/A	\$ 0.00010	\$ 0.00003	\$0.001275	\$ (0.00002)	N/A	N/A	N/A	\$ -	N/A	N/A	\$0.003842
NYSEG	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$ -	N/A	N/A	N/A	\$ -

Note: NRS R&D

Net Revenue Sharing
Research and Development Surcharge
Revenue Decoupling Mechanism Adjustment
Gas Safety and ReliabilitySurcharge
Earnings Adjustment Mechanism
System Performance Adjustment (for Sales Customers, SPA will be credited / charged via the Monthly Cost of Gas) RDM GSRS EAM

SPA

SPA System Performance Adjustment (for Sales Customers, SPA will be credited / charged via the TRA Gas Transportation Rate Statement : Annual Transportation Imbalance Surcharge or Refund ETIP Reconciliation Statement of Energy Efficiency Program Costs (ETIP)

NUP Net Utility Plant and Depreciation Expense Reconciliation Mechanism Surcharge IEE Incremental Energy Efficiency Surcharge

NPA Non-Pipe Alternatives Cost Recovery Mechanism

LPCO Late Payment Charge and Other Waived Fees Surcharge

AMP Arrears Management Program Recovery Surcharge