PSC NO: 219 GAS COMPANY: NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: 11/01/2022 STAMPS: Issued in compliance with Order of PSC in Case 20-G-0381 dated January 20, 2022

Statement of Delivery Service Adjustment

								ETIP						
Service Classification	NRS	R&D	RDM	GSRS	EAM	SPA	TRA	Reconciliation	NUP	IEE	NPA	LPCO	AMP	Total
Firm Sales	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm
SC-1 Residential	\$0.00289	\$0.000877	\$0.01353	\$0.00014	\$0.00003	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$0.00671	\$0.00367	\$0.027847
SC-2 Residential	\$0.00289	\$0.000877	(\$0.02753)	\$0.00008	\$0.00003	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$0.00072	\$0.00039	(\$0.022543)
SC-2 Commercial	\$0.00289	\$0.000877	(\$0.02753)	\$0.00008	\$0.00003	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$0.00072	\$0.00039	(\$0.022543)
SC-2 Industrial	\$0.00289	\$0.000877	(\$0.02753)	\$0.00008	\$0.00003	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$0.00072	\$0.00039	(\$0.022543)
SC-5 Firm Gas Sales	\$0.00289	\$0.000877	N/A	\$ 0.00002	\$ 0.00003	N/A	N/A	\$0.00000	\$ -	\$ -	\$ -	\$0.00017	\$0.00010	\$0.004087
SC-7 Small Volume Firm Sales	\$0.00289	\$0.000877	\$ 0.05175	\$ 0.00004	\$ 0.00003	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$0.055587
SC-8 Gas Sales	\$0.00289	\$0.000877	N/A	\$ 0.00002	\$ 0.00003	N/A	N/A	\$0.00000	\$ -	\$ -	\$ -	\$0.00003	\$0.00002	\$0.003867
SC-12 DG Non Res	\$0.00289	\$0.000877	N/A	\$ 0.00001	\$ 0.00003	N/A	N/A	N/A	\$ -	N/A	\$ -	N/A	N/A	\$0.003807
SC-13 DG Residential	\$0.00289	\$0.000877	N/A	\$ 0.00007	\$ 0.00003	N/A	N/A	N/A	N/A	N/A	\$ -	N/A	N/A	\$0.003867
								ETIP						
Firm Transportation	NRS	R&D	RDM	GSRS	EAM	SPA	TRA	Reconciliation		IEE	NPA	LPCO	AMP	Total
	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	<u>\$/Therm</u>
SC-1 Residential	\$ 0.00289	\$0.000877	\$ 0.01353	\$ 0.00014	\$ 0.00003	\$0.001275	\$ (0.00002)		\$ -	\$ -	\$ -	\$0.00671	\$0.00367	\$0.029102
SC-2 Residential	\$ 0.00289	\$0.000877	\$ (0.02753)	\$ 0.00008	\$ 0.00003	\$0.001275	\$ (0.00002)	N/A	\$ -	\$ -	\$ -	\$0.00072	\$0.00039	(\$0.021288)
SC-2 Commercial	\$ 0.00289	\$0.000877	\$ (0.02753)	\$ 0.00008	\$ 0.00003	\$0.001275	\$ (0.00002)		\$ -	\$ -	\$ -	\$0.00072	\$0.00039	(\$0.021288)
SC-2 Industrial	\$ 0.00289	\$0.000877	\$ (0.02753)	\$ 0.00008	\$ 0.00003	\$0.001275	\$ (0.00002)	N/A	\$ -	\$ -	\$ -	\$0.00072	\$0.00039	(\$0.021288)
SC-5 Firm Gas Transportation	\$ 0.00289	\$0.000877	N/A	\$ 0.00002	\$ 0.00003	\$0.001275	\$ (0.00002)	\$0.00000	\$ -	\$ -	\$ -	\$0.00017	\$0.00010	\$0.005342
SC-7 Small Volume Firm Transportation	\$ 0.00289	\$0.000877	\$ 0.05175	\$ 0.00004	\$ 0.00003	\$0.001275	\$ (0.00002)	N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$0.056842
SC-8 Gas Transportation with Standby Sales Service	\$ 0.00289	\$0.000877	N/A	\$ 0.00002	\$ 0.00003	\$0.001275	N/A	\$0.00000	\$ -	\$ -	\$ -	\$0.00003	\$0.00002	\$0.005142
SC-12 DG Non Res	\$ 0.00289	\$0.000877	N/A	\$ 0.00001	\$ 0.00003	\$0.001275	\$ (0.00002)	N/A	\$ -	N/A	\$ -	N/A	N/A	\$0.005062
SC-13 DG Residential	\$ 0.00289	\$0.000877	N/A	\$ 0.00007	\$ 0.00003	\$0.001275	\$ (0.00002)	N/A	N/A	N/A	\$ -	N/A	N/A	\$0.005122
NYSEG	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$ -	N/A	N/A	N/A	\$ -

Note:

Net Revenue Sharing NRS

Research and Development Surcharge R&D Revenue Decoupling Mechanism Adjustment RDM **GSRS** Gas Safety and ReliabilitySurcharge Earnings Adjustment Mechanism EAM

System Performance Adjustment (for Sales Customers, SPA will be credited / charged via the Monthly Cost of Gas)
Gas Transportation Rate Statement: Annual Transportation Imbalance Surcharge or Refund SPA

TRA

ETIP Reconciliation Statement of Energy Efficiency Program Costs (ETIP)

Net Utility Plant and Depreciation Expense Reconciliation Mechanism Surcharge NUP

IEE Incremental Energy Efficiency Surcharge NPA Non-Pipe Alternatives Cost Recovery Mechanism LPCO Late Payment Charge and Other Waived Fees Surcharge Arrears Management Program Recovery Surcharge AMP